



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

TEXAS CRUDE OIL COMPANY

PAN AMERICAN STATE

(Company or Operator)

(Lease)

Well No. **1-6**, in **NE** ¼ of **NW** ¼, of Sec. **6**, T. **15 S**, R. **35E**, NMPM.

Undesignated Wildcat Pool, **LEA** County.

Well is **660** feet from **NORTH** line and **2001** feet from **WEST** line

of Section **6**. If State Land the Oil and Gas Lease No. is **E-8007**

Drilling Commenced **March 15**, 19 **64**. Drilling was Completed **April 26**, 19 **64**.

Name of Drilling Contractor **McFarland Drilling Company**

Address **3612 West Wall, Midland, Texas**

Elevation above sea level at Top of Tubing Head **4052.40**. The information given is to be kept confidential until _____, 19_____.

OIL SANDS OR ZONES

No. 1, from **NONE** to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **NONE** to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11-3/4	48#	NEW	357	HOWCO	-	- - -	SURFACE
8-5/8	32#	NEW	4573	HOWCO	1546'	- - -	INTERMEDIATE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15-1/2	11-3/4	341'	228	DISPL.	9#	HOLE FULL
11	8-5/8	4550'	350	DISPL.	9#	HOLE FULL

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

Result of Production Stimulation **NONE**

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10616 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____, 19_____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
 was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
 Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1890 1890	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 3005 3005	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4568	T. Granite	T. Dakota	
T. Glorieta 6088 6088	T. _____	T. Morrison	
T. Drinkard 6794	T. _____	T. Penn.	
T. Tubbs 7402 7402	T. _____	T. _____	
T. Abo 8125 8125	T. _____	T. _____	
T. Penn. 9688 9688	T. _____	T. _____	
T. Miss	T. _____	T. _____	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1865	1865	Redbeds				
1865	2515		Anhydrite & Salt				
2515	4530		Anhydrite				
4530	7814		Lime				
7814	8683		Lime, Sand, Shale				
8683	9800		Lime, Sand, Chert				
9800	10237		Lime				
10237	10300		Lime, Shale				
10300	10616		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

_____, May 20, 1964 (Date)

Company or Operator Texas Crude Oil Company Address 205 V & J Tower, Midland, Texas
 Name J. H. Larson Position or Title Production Superintendent