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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 3 2 52 PM '67

Form O-105
Revised 1-1-65

64. Indicate Type of Lease
State Free
 5. State Oil & Gas Lease No.
E-4199

14. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER
 15. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN
 PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico

4. Location of Well
 UNIT LETTER **F** LOCATED **1990** FEET FROM THE **North** LINE AND **2310** FEET FROM
 THE **West** LINE OF SEC. **2** TWP. **16-S** RGE. **32-E** NMPM

7. Unit Agreement Name
 8. Firm or Lease Name
Eddy-Lea State (NCT-A)

9. Well No.
1

10. Field and Pool, or Wildcat
No. Anderson Ranch Wo.

11. County
Lea

12. Date Spudded **11-27-66** 16. Date T.D. Reached **1-10-67** 17. Date Compl. (Ready to Prod.) **2-2-67** 18. Elevations (DF, RKB, RT, GR, etc.) **4309' GL** 19. Elev. Casinghead **--**

20. Total Depth **9985'** 21. Plug Back T.D. **9810'** 22. If Multiple Compl., How Many **Single** 23. Intervals Drilled By Rotary Tools **0 - 9985'** Cable Tools **--**

24. Producing Interval(s), of this completion - Top, Bottom, Name
9779 - 9786' - Wolfcamp

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GB-Sonic and Microlog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	622'	17-1/2"	600 sacks (Circulated)	
8-5/8"	32#	3450'	11"	1025 sacks (TOC at 45')	
5-1/2"	14 & 15.5#	9984'	7-7/8"	830 sacks (Est TOC at 1000')	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
	None				SIZE: 2-3/8" DEPTH SET: 9664' PACKER SET: 9654'

31. Perforation Record (Interval, size and number)

Perforated 5-1/2" casing at 9779 - 9786' w/4, .45" shots per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9779 - 9786'	500 gallons of 28% NEA

33. PRODUCTION

Date First Production **2-2-67** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-3-67	18	32/64		295	--	0	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100#	--		393	--	0	40.2	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Vented

Test Witnessed By
R. W. Sands

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Area Petroleum Engineer** DATE **February 3, 1967**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-dug or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directional or drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except for state field, where six copies are required. See Note 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

Formation	Thickness in Feet	To	From
T. Any	1298		T. Ok. Alamo
T. Sal			T. Kirtland-Fruitland
T. Sal			T. Pictured Cliffs
B. Sal	2514		T. Cliff House
T. Yates			T. Menefee
T. 7 Rivers			T. Point Lookout
T. Queen			T. Mancos
T. Grayburg	4103		T. Gallup
T. San Andres	5670		T. Base Greenhorn
T. Glorieta			T. McKee
T. Padlock			T. Ellenburger
T. Blinberry	6857		T. Gr. Wash
T. Tub			T. Granite
T. Drakard	7512		T. Entrada
T. Ab.			T. Wingate
T. Wocamp	8920		T. Bone Springs
T. Penn.			T. Permian
T. Cisco (Bough C)			T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
			Red Beds, sand & gravel
			Any
			Salt
			Any, salt & dolo.
			Dolo, Any & sand
			Dolo
			Dolo & sand
			Dolo & shale
			lime stone & shale
			1298
			1400
			2300
			2514
			4103
			5670
			7512
			8920
			9985