## KO, OF COS (4 H(CEVE)) DISTRIBUTION SANTA FÜ

## W MENICO OIL CONSERVATION COMMENT REQUEST FOR ALLOWABLE AND

Form C-104
Superscales Old C-104 and C-110
Effective 1-1-65

\$	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	PRORATION OFFICE	JAN 1 4 1970		
E . 1	remote the second periods			
ļ.,	CLINTON OIL CONDANY AR, LSIA, CTTICL			
	217 N. Water, Wichita, Kansas 67202			
1	oson(s) for filing (Check proper box)  Charge in Transporter of:			
- 1	New Well  Recompletion	Dry Ges		
- 1	Change in Ownership XX	Casinghead Gas Condensa	nto [	
If change of ownership give name and address of previous owner Southwest Production Corp., P. O. Box 1464 Midland, Fewer 79701				
II. I	DESCRIPT ON OF WELL AND L	EASE	matten Eund of Lease	Lease No.
	Monteith 'A'  Northeast Lowington (Penn)  Hind of Lease State K-3030  K-3030			
	Unit Letter K ; 19	80 Feet From The South Line	and 1995 Feet From T	he <u>Vest</u>
		nship 168 Range	37)E , NMFM.	Lea County
141. J	DESIGNATION OF THANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil TX   Or Condensate			
Texas - New Mexico Pipeline    CENTRAL BUILDING   Management   Control of Castes   Con				ed copy of this form is to be sent)
	Name of Authorized Transporter of Cast Skelly Oil Co.	inguista ous XX	P. O. Box 1650. Tulsa	, Oklahoma
-	If well produces oil or liquids,	Unit Door	Is gas actually connected? Whe	5-29 <b>-</b> 68
	give location of tanks.	K 19 16S 37E	Yes	5 47 00
1V.	COMPLETION DATA	CII well	New Well Workover Deepen	Fing Back   Same Resty. Diff. Resty.
	Designate Type of Completio	n - (X)	Total Depth	P.E.T.D.
	Date Spudded	Date Compl. Ready to Prod.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			THE OFFICE
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			for recovery of total volume of load oil	and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed able for this depth or be for full 24 hours)  OII. WELL  Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pamp, 200	
	Tool	Tubing Pressure	Casing Pressure	Choke Size
	Length of Test		Water - Bbls.	Gas-MCF
	Actual Pred. During Test	Oil-Bbls.	Hater - Date:	
	GAS WELL	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of lest		Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Costing Pressure (Shut-in)	
V	. CERTIFICATE OF COMPLIAN			1370 , 19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			thing
	1		TITLE	
	CLINTON OIL COMPANY / EARL E. ROSSMAN JR.		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended by a tabulation of the deviation	
		<u> </u>	If this is a request for allowable for a newly drived of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE til.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. IX, and VI for charges of overce well name or number, or transporter, or other such charge of commended in the section of the control of the contr	
	· ·	mature)		
	Promation & Unitizat	Title)		
	1/7/70	Dete)		