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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company</b>	8. Farm or Lease Name <b>W. A. Yeager</b>
3. Address of Operator <b>P. O. Box 2792, Odessa, Texas 79760</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>I</b> <b>660</b> FEET FROM THE <b>East</b> LINE AND <b>1980</b> FEET FROM THE <b>South</b> LINE, SECTION <b>15</b> TOWNSHIP <b>16 S</b> RANGE <b>38 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3711' Gr.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Testing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-25-69, Core #1 - 13,305-13,323' - cut 18 ft., recovered 18'. Three feet dolomite slightly vuggy, bled oil w/fair stain, flavor and odor; one foot dense dolomite; two and a half feet dolomite slightly vuggy, bled oil w/slight stain, flavor and odor; 5 1/2 ft. slightly frac dolomite, n.s.; 2 ft. dolomite slightly vuggy n.s.; 2 1/2 ft. dolomite tight, n.s.; 1 1/2 ft. dolomite slight vuggy n.s.

DST #7 - 3-26-69 - 13,305-13,323' - 5/8" x 1/4" chokes, 3300' water cushion. Tool open 2 hours and 10 minutes. Weak to fair blow. No gas to surface. Recovered 4370 ft. gas in DP, 5 ft. free oil, 3300' gas cut water cushion. Chlorides 3200 ppm.

3-27-69 - Schlumberger ran Gamma Ray Sonic Log w/caliper 13,343' to surface. Induction Electric Log 13,343' to 5006'.

DST #8 - 3-28-69 - 13,323 - 13,350' - 5/8" x 1/4" - 3300' water cushion. Tool open 2 hours. Weak to strong blow. No wp. Recovered 3300' of water cushion and 1380' of salt water, no gas or oil. Chlorides 42,000 ppm.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Edison TITLE District Superintendent DATE 4-2-69

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_