

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
OG-5225

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER _____
Name of Operator
Petro-Lewis Corporation
Address of Operator
P.O. Box 16200 Lubbock, Texas 79490
Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 10 TOWNSHIP 15 S RANGE 33E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Low State
9. Well No.
1
10. Field and Pool, or Wildcat
Saunders Penn
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4185' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10/20/82 - Produced water analyzed. Indicated 96,800 ppm chlorides. Last water analysis, conducted 4/24/80, indicated 49,185 ppm chlorides. Evidence of communication of nonformation water.
 - 12/3/82 - Installed pkr on 2-3/8" & 2-7/8" tbg @ 6500'. This well had a csg leak @ 5355' that was repaired on 6/17/75. Water analysis conducted 5/20/75 indicated 107,000 ppm chlorides.
 - 1/15/83 - Produced water analyzed. Indicated 75,000 ppm chlorides. Evidence of continuing communication of nonformation water.
 - 3/8/83 - Lowered pkr on 2-3/8" & 2-7/8" tbg & set @ 9450'. Top perforation @ 9565'.
 - 3/23/83 - Produced water analyzed. Indicated 86,430 ppm chlorides. Evidence of continuing communication of nonformation water.
- Preparing work to squeeze casing leak.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 4/21/83 BY STEVEN M. KING TITLE Petroleum Engineer

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE APR 25 1983

RECEIVED
APR 22 1983
O.C.E.
HOBBS OFFICE