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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal	7. Unit Agreement Name
2. Name of Operator Freeport Oil Company	8. Farm or Lease Name West Garrett-State
3. Address of Operator P. O. Box 52349 - New Orleans, La. 70152	9. Well No. 1
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 16S RANGE 38E NMPM.	10. Field and Pool, or Wildcat West Garrett
15. Elevation (Show whether DF, RT, GR, etc.) 3730 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Conversion to Salt Water Disposal <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Welded casing head on 13-3/8-inch casing. Drilled out surface cement plugs. Cut off 8-5/8-inch casing at 227 feet. Ran casing patch and tied 8-5/8-inch casing back to surface. Tested 8-5/8-inch casing with 500 psi. Held OK. Drilled out cement plug at base of 8-5/8-inch casing (5200'). Cleaned out open hole below 8-5/8-inch casing to 6310 feet. Acidized San Andres porosity with 5000 gallons of 25% HCl. Ran 2-3/8-inch tubing with packer to 5143 feet. Installed wellhead and began injecting salt water 9/3/72. Current disposal volume is approximately 500 BSWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William J. Furr TITLE Ass't. Supt. Drlg. & Prod. DATE 9/6/72

APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE SEP 11 1972

CONDITIONS OF APPROVAL, IF ANY: