

COUNTY LEA FIELD Maljamar STATE NM 30-025-23705  
 OPR CONTINENTAL OIL CO. MAP  
 268 MCA Unit  
 Sec 28, T-17-S, R-32-E CO-ORD  
 1345' FSL, 1345' FWL of Sec  
 Spd 3-15-71 CLASS EL 3950E  
 Cmp 4-30-71

	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING 8 5/8" at 910' w/475 sx 5 1/2" at 4155' w/450 sx.				

LOGS EL GR RA IND HC A TD 4155'; PRD 4121'

IP (Grayburg-San Andres) Perfs 3805-4110' P 234 BOPD + 96 BW.  
 Pot based on 8 hr test.

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CONT. Cactus PROP DEPTH 4155' TYPE RT  
 DATE

F.R. 2-16-71; Opr's Elev. 3942' CL  
 PD 4155' RT (Grayburg-San Andres)  
 Contractor - Cactus  
 3-19-71 Drlg. 3511'  
 3-29-71 TD 4155'; PBD 4120'; Prep Perf  
 4-5-71 TD 4155'; Flwg wtr thru annulus  
 Flwd 21 BWFH thru annulus  
 4-12-71 TD 4155'; Flwg wtr  
 4-19-71 TD 4155'; Att to shut off wtr flow  
 4-26-71 TD 4155'; PBD 4121'; SI Frac  
 Perf @ 4051', 4058', 4072', 4081', 4097', 4102',  
 4110' w/1 SPI  
 Acid (4097-4110') 1000 gals (25% ret)  
 Acid (4051-4110') 4000 gals (20% ret)

4-26-71 Continued  
Perf @ 3875', 3904', 3912', 3922', 3928',  
3964', 3976', 3986' w/1 SPI  
Perf @ 3805', 3811', 3826', 3839', 3855' w/1 S  
Acid (3875-3986') 7000 gals  
Acid (3805-55') 1000 gals  
Frac (3805-55') 30,000 gals jelled brine wtr +  
52,500# sd

5-3-71 TD 4155'; PBD 4121'; TO Pmp  
Ppd 271 BO + 132 BW in 24 hrs

5-10-71 TD 4155'; PBD 4121'; WO Potential

5-17-71 TD 4155'; PBD 4121'; COMPLETE

5-21-71 COMPLETION REPORTED