

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 057210
2. Name of Operator Conoco Inc	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) 1345' FSL & 1295' FWL, Sec. 27, T 17S, R 32E, Unit Ltr. 'L'	8. Well Name and No. MCA Unit, Well # 315
	9. API Well No. 30-025-24128
	10. Field and Pool, or Exploratory Area Maljamar Grayburg/SA
	11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

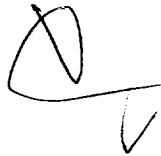
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Repon results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for the plugging of the above listed well.

This well was Plugged and Abandoned on 12-9-98



Approved as to plugging of the well ~~here~~.
Liability under bond is retained ~~until~~
~~surface restoration is completed.~~

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title Sr. Regulatory Specialist Date 12-31-98

(This space for Federal or State office use)

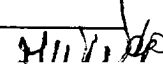
Approved by (ORIG. SGD.) DAVID R. GLASS Title PETROLEUM ENGINEER Date JAN 07 1999

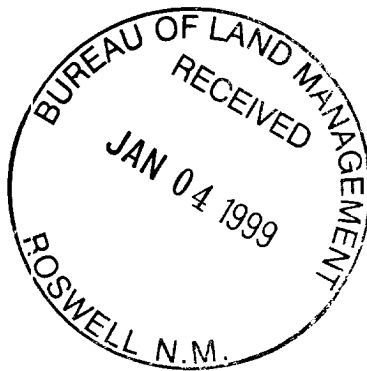
Conditions of approval if any: _____

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JO







POOL COMPANY TEXAS Ltd.

5208 Lovington Highway (88240)
P.O. Box 2545
Hobbs, New Mexico 88241

An affiliate of
Pool Energy Services Co.

Tel: 505/392-6591
Fax: 505/392-3100

**CONOCO, INC.
M.C.A. UNIT NO. 315**

- 12/07/98 Move in, hold safety meeting, pick up workstring, try to get inside parted casing at 1939', shut down.
- 12/08/98 Pull tubing, run casing scraper to 1850', pull out, run 5 1/2" cement retainer, set at 1828', circulate mud, pump 100 sacks under retainer at 1000 psi, spot 10 sacks on top from 1828' - 1728', perforate 5 1/2" 1050', could not pump into perforations at 1500 psi, run tubing to 1100', spot 25 sacks from 1100' - 900', perforate at 300', shut down.
- 12/09/98 Tag cement at 900', circulate 80 sacks cement down 5 1/2" to 300' up backside to surface, cut off wellhead, put in marker, rig down, move off.

**Class "C" Cement
Mud-25 lb. Salt Gel per bbl.**

