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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER _____
 b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

Montieth "21"

9. Well No.

1

10. Field and Pool, or Wildcat

NE Lovington Penn

2. Name of Operator
Tom Brown, Inc.
 3. Address of Operator
P. O. Box 5706, Midland, Texas 79701

4. Location of Well
 UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 21 TWP. 16-S RGE. 37-E NMPM
 12. County Lea

15. Date Spudded 12-4-72 16. Date T.D. Reached 1-10-73 17. Date Compl. (Ready to Prod.) No
 18. Elevations (DF, RKB, RT, GR, etc.) 3796.2 GL 19. Elev. Casinghead ---

20. Total Depth 11,890 21. Plug Back T.D. None 22. If Multiple Compl., How Many _____
 23. Intervals Drilled By Rotary Tools 0-11,890 Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
None
 25. Was Directional Survey Made
Totco Only

26. Type Electric and Other Logs Run
Sidewall Neutron
 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	34	400	17 1/2	425 Sxs.	0
8 5/8	24-32	4407	11	350 Sxs.	1756

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production None Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John G. Oliver TITLE Vice President DATE January 15, 1973

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2180</u>	T. Canyon <u>10,860</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,345</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,670</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3245</u>	T. Miss <u>11,840</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4280</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6330</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7775</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8460</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9920</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Surf. Sd. & Caliche				
200	2180	1980	Red Bed				
2180	3245	1065	Anhy. & Salt				
3245	3435	190	Sand				
3435	4210	775	Anhy. & R. B.				
4210	6330	2120	Dolomite				
6330	6510	180	Sand & Dolo.				
6510	7775	1265	Dolomite				
7775	7895	120	Sand & Dolomite				
7895	8460	565	Dolomite				
8460	9920	1460	Sh. & Lime				
9920	10250	330	Lime				
10250	10500	250	Shale				
10500	10970	470	Lime				
10970	11315	345	Shale				
11315	11670	355	Lime				
11670	11840	170	Shale & Sand				
11840	11890	50	Lime				

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 ALBUQUERQUE, N.M.

NEW MEXICO OIL CONSERVATION COMMISSION

OPERATOR Brown, Inc. ADDRESS P. O. Box 5706, Midland, Texas 79701
 FIELD _____ LEASE Montieth "21" WELL NO. 1
 LOCATION 560' FSL & 1980' FWL, Section 21, T-16-S, R-37-E, Lea County, New Mexico

DEPTH	DEGREES	DEVIATION RECORD			
		DEPTH	DEGREES	DEPTH	DEGREES
400	1/4	7500	3	10,140	2-1/2
873	1/2	7582	3-1/4	10,675	3
1362	1/2	7643	3-1/2	10,860	2
1864	3/4	7674	3-1/4	11,265	1
2200	3/4	7735	3-1/4	11,580	2
		7795	3	11,885	3
3256	1/4	7891	3		
3608	1/4	7988	2-3/4		
4115	3/4	8175	2-3/4		
4400	3/4	8300	2-3/4		
4900	3/4	8450	3		
5030	1/2	8610	2-3/4		
5529	1/2	8768	2-3/4		
6020	3/4	8955	2-1/2		
6345	1-1/4	9080	2-1/2		
6842	1-1/2	9514	2-3/4		
7313	1-1/2	9580	2-3/4		

Certification of personal knowledge of Deviation Record:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information is true and complete.

[Signature]
 Signature
Ard Drilling Company
 Company

STATE OF TEXAS
 COUNTY OF MIDLAND

Before me, the undersigned authority, on this day personally appeared J.E.R. Sheeler, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

[Signature]
 Signature
Manager - Ard Drilling Company
 Title

Sworn and Subscribed to before me, this the 12th day of January, 19 73

[Signature] S. R. McKINNEY, JR.
 Notary Public in and for Midland County,
 Texas.

My Commission Expires:

June 1, 1973

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JAN 17 1978

CALIFORNIA CONSERVATION COMM.
HOLDS, W. CALIF.