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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-4-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Well Dry in Original Prospective
OIL WELL GAS WELL OTHER: **Horizon (ABO)**
7. Unit Agreement Name

2. Name of Operator
Remuda Oil & Gas Company
8. Farm or Lease Name
Stokes

3. Address of Operator
150 Mid-America Bldg., Midland, Texas 79701
9. Well No.
#1

4. Location of Well
UNIT LETTER **G** **2310** FEET FROM THE **North** LINE AND **2310** FEET FROM
THE **East** LINE, SECTION **26** TOWNSHIP **16S** RANGE **35E** NMPM.
10. Field and Pool, or Wildcat
Wildcat

15. Elevation (Show whether DF, RT, CR, etc.)
Not Available
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Drilling - Surface to T.D. <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-1-73 - Spudded - drilled to 350' - 5-2-73 - Set 350' 12-3/4" casing. Cemented with 300 sacks regular 2% Ca. Cl. Plug down 10:15 P.M. 5-2-73. WOC 18 hrs. installed B.O.P. Tested 12-3/4" casing to 1000 PSI for 30 min. Held. 5-3-73 started drilling 11" hole to 4816'. 5-12-73 set 4810' 8-5/8" casing with 400 sacks Halliburton Lit, 200 sacks class "C" 2% Ca Cl. Plug down @ 1:15 A.M. 5-12-73. WOC 24 hrs. installed B.O.P. tested 8-5/8" casing to 1500 PSI for 45 min. Held. 5-13-73 - started drilling 7-7/8" hole to 8740. 5-29-73 started coring @ 8740' and cored to 8868' no shows. Ran DST 8765' to 8868'. No recovery. 6-1-73. Drilled 8868' to 9000'. T.D. 6-2-73 - Ran Schlumberger, sidewall neutron G/R and Dual induction Lateral Log. 6-7-73 - Lay Down D.P. and filled hole with drilling mud. Installed valve on top of 8-5/8" casing. Currently waiting on larger rig to drill to Granite. It is the intention of the owner to deepen the above test to granite. Before this can be done it is necessary to acquire an adequate acreage position by renewing certain leases and negotiating farm outs from others. The owners have been working diligently to obtain an adequate acreage position. After the acreage position is completed, it will require an estimated 120-180 days to obtain a large drilling rig and tubular goods.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Agent DATE 5-2-73

Orig. Signed by
Joe D. Ramey
Dist. I, Supv. TITLE _____

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: