

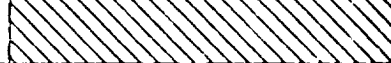
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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.



7. Unit Agreement Name

8. Farm or Lease Name
EIDSON

9. Well No.
1

10. Well and Pool or Wagon
NEW Shore Bar - Strawn



1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Allen K. Trobaugh

3. Address of Operator
303 West Wall, Suite 1405, Midland, Texas 79701

4. Location of Well
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **N** LINE AND **1980** FEET FROM

THE **W** LINE OF SEC. **15** TWP. **16S** RGE. **35E** NMPM. **Lea** County

15. Date Spudded **8/29/86** 16. Date T.D. Reached **9/3/86** 17. Date Compl. (Ready to Prod.) **9/8/86** 18. Elevations (DF, RKB, RT, GR, etc.) **3,991' GR** 19. Elev. Casinghead **3,980'**

20. Total Depth **11,600** 21. Plug Back T.D. **11,565** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By Rotary Tools **0-11,565** Cable Tools _____

24. Producing interval(s), of this completion - Top, Bottom, Name
11,043' - 10,987' Strawn 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Welex GR Dual Induction and Density** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	395	17-1/2	400 sx	-0-
9-5/8	47#	4,609	12-1/2	600 sx	-0-
5-1/2	17 & 20#	12,700	7-7/8	600 sx	-0-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
2-3/8	----	----	----	---	2-3/8	10,950'	10,957'

31. Perforation Record (Interval, size and number)
Two S.P.F. 11043', 41, 23, 21, 19, 10995', 94, 93, 92, 91, 90, 89, 87'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11043 - 10987	5500 gal NE 15%

33. PRODUCTION

Date First Production **9/8/86** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test 9/20/86	Hours Tested 24	Choke Size 12/64	Prod'n. For Test Period →	Oil - Bbl. 60	Gas - MCF 160	Water - Bbl. -0-	Gas - Oil Ratio 266
Flow Tubing Press. 220	Casing Pressure -0-	Calculated 24-Hour Rate →	Oil - Bbl. 60	Gas - MCF 160	Water - Bbl. -0-	Oil Gravity - API (Corr.) 50	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to J.L. Davis Test Witnessed By **Henry F. Clingman**

35. List of Attachments
Logs were sent when well was originally completed

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Henry F. Clingman TITLE Field Superintendent DATE 10/10/86
HENRY F. CLINGMAN

