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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- DRY	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Alston
3. Address of Operator P. O. Box 2009, Amarillo, Texas 79105	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> , <u>1874</u> FEET FROM THE <u>South</u> LINE AND <u>554</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undesignated Shoe Bar N. Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3939 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input checked="" type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 10,709' @ 5:00 pm on 2-1-75. After running DST and determining Wolfcamp interval was not commercial, permission was verbally obtained from the Oil Conservation Commission to plug and abandon. Cement plugs were spotted as follows:

35 sxs 10,600' - 10,700'	Across Wolfcamp pay
35 sxs 9559' - 9659'	Across top of Wolfcamp
35 sxs 8168' - 8268'	Across top of Abo
35 sxs 6266' - 6366'	Across top of Glorietta
60 sxs 3980' - 4160'	8 5/8" csg shoe @ 4160'
60 sxs 1500' - 1600'	8 5/8" csg stub @ 1587'
70 sxs 230' - 320'	13 3/8" csg shoe @ 320'
10 sxs 3' BGL - 29'	Surface plug

Mud weighing 8.6#/gal was used between all cement plugs. Plugging operations were completed on 2-4-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. H. [Signature] TITLE Production Engineer DATE 2-12-75

APPROVED BY John W. Runyan [Signature] TITLE _____ DATE _____

CONDITION OF APPROVAL, IF ANY: