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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
K-4619

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER-

2. Name of Operator  
K. K. Amini

3. Address of Operator  
204 Gulf Building, Midland, Texas 79701

4. Location of Well  
UNIT LETTER 0, 660 FEET FROM THE South LINE AND 2020 FEET FROM THE East LINE, SECTION 33, TOWNSHIP 16S, RANGE 34E, NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Pennzoil "33" State

9. Well No.  
1

10. Field and Pool, or Wildcat  
Vacuum Gray, SA

12. County  
LEA

15. Elevation (Show whether DF, RT, GR, etc.)  
4079.8 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

|  |   |  |   |
|--|---|--|---|
| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:  |   |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIATION WORK <input type="checkbox"/>                      | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

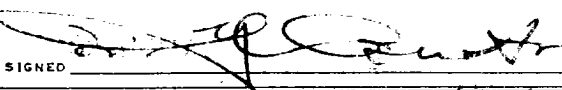
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/14/74 MIRT; Spudded @ 2:00 P.M.

12/16/74 T.D. 400'; Ran 404.76' 8-5/8" 28# 8V casing w/160 sxs. Class "C" + 2% Cal. Chloride. Circulated out 20 sxs. Plug down @ 8:30 A.M. 12/17/74. Tested to 1000#; Held Okay. WOC 18 hrs. Prep to drill ahead.

1/13/75 T.D. 4734'; Ran 126 jts. 4-1/2" 9.50# & 10.50# ST&C casing. Set w/220 sxs. 50-50 posmix w/8 lbs. of salt per sack and 1/4 of 1% CFR-2; 500 gals. mud flush ahead of cement. Plug down @ 1:15 P.M. Set slips; cut off 4-1/2" casing; nipple up tree; WOC 18 hrs.; ran temperature survey; rig released 12 Midnite 1/13/74. Tested to 1000#; held okay.; Prep to complete. (4,757.07' total)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Comptroller DATE January 28, 1975

APPROVED BY Joe D. Rame TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAN 23 1975

OIL CONSERVATION COMM  
HOBBBS, N. M.