NO. OF COPIES REC	Elv. D		
DISTRIBUTION	ON.		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANS! ON EN	GAS		
OPERATOR			
PRORATION OF	ICE		
Operator	1001-0		

SANTA FILE	FE FE	1	CONSERVATION COM	NC	Form C-104 Supersedes Old Effective 1-1-65	
U.S.G.S	OFFICE	AUTHORIZATION TO TR	AND ANSPORT OIL AND	NATURAL (		
OPERA	PORTER OIL GAS TOR TION OFFICE					
Operator	ger C. Hanks					
Р.	<b>—</b>	Change in Transporter of:  Oil Dry C	ias III -	est permis	ssion to sell ap	prox.
If change	of ownership give name	Casinghead Gas: Cond	ensate 6/5 I	bls power		
	PTION OF WELL AND	D LEASE   Well No.   Pool Name, Including	Formation	Kind of Lease		Lease No
1	ty Lou State	1 West Lovingt		State, Federa	ľ	Lease No.
Unit L	.etterA:5	54 Feet From The North L	ine and 554	Feet From 7	The <u>East</u>	
Line	of Section 30 T	ownship 16S Range	36E , NMPM	, Le	9a	County
Name of	Authorized Transporter of O	RTER OF OIL AND NATURAL G	Address (Give address		ved copy of this form is to	be sent)
Name of	rmian Corporation Authorized Transporter of C	asinghead Gas or Dry Gas			ton, TX 77001 bed copy of this form is to	be sent)
N/A		Unit Sec. Twp. Pge.	ls gas actually connect	ed? Whe	en.	· · · · · · · · · · · · · · · · · · ·
give loca	oduces oil or liquids, tion of tanks.	A 30 16S 36E		·		
	oduction is commingled w ETION DATA	with that from any other lease or pool				
Desi	gnate Type of Complet	ion - (X)	New Well Workover	Deepen	Plug Back   Same Resty	'. Diff. Res!
Date Spud	ided	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<u> </u>
Elevation	s (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay		Tubing Depth	
Perforation	ons				Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET		SACKS CEMENT	
OIL WE	L.L		after recovery of total voluepth or be for full 24 hours Producing Method (Flou	<i>)</i>		ceed top allo
Date Fire	t New Oil Run To Tanks	Date of Test	Producing Method (Fibe	, pump, gas iii		<u> </u>
Length of	Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Pr	od. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF	
GAS WE					To the desired	
	od. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
Testing N	ethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	
	ICATE OF COMPLIAN				TION COMMISSION	9
Commissi	on have been complied.	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	- 71-71	w. Ku	myan	
above 18	The and complete to the	.1 0	TITLE	Geolo	giat	
(	toos ()	Hank			ompliance with MULE	

## VI.

Pogy!	34	n		
Owner-Operator	(Signature)			
	(Title)		 	

(Date)

June 7, 1977

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

