

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Phillips Petroleum Company		Phillips E State	
3. Address of Operator		9. Well No.	
Room 806, Phillips Bldg., Odessa, Texas 79761		27	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM		Maljamar Gb/San Andres	
THE <u>east</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> N.M.P.M.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4138' Gr. 4118' RKB		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-19-76: MI Wells service unit.
- 12-20-76: Drld rods & tbq. Set 2-3/8" tbq in Baker R pkr at 4600'. Runco trtd down tbq perfs 4636-46' w/5000 gals 28% NE HCL acid. Flshd w/20 Bbls 2% KCL water. Max press 3450#, min 2000#. SI 17 hrs, 5 min SIP=0#. AIR 5 BPM. Swbd 4 hrs, 47 BL & AW.
- 12-21-76: Swbd 7 hrs, 30 BO, 35 BAW.
- 12-22-76: Set 2-3/8" tbq at 4638' OE, stg npl at 4637. Ran rods & set 2" x 1 1/4" x 16' pmp at 4637'. P/17 hrs, 63 BO, 58 BLW. All load recovered.
- 12-23-76: P/24 hrs, 57 BO, no water.
- 12-24-76: P/24 hrs, 62 BO, no water.
- 12-25-76: P/24 hrs, 67 BO, no water.
- 12-26-76: P/24 hrs, 61 BO, no water.
- 12-27-76: P/24 hrs, 63 BO, no water.
- 12-28-76: P/24 hrs, 63 BO, no water, 4% BS, gty 36.7, GOR 1433/1, perfs 4636-46'. Restored to production.

Series 900 BOP, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 12-29-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 1977

OIL COMPANY, A CO. INC.
HOBBS, N. M.