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Form C-105  
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease  
State  Free

5. State Oil & Gas Lease No.  
L-5325

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER dry hole

7. Unit Agreement Name  
NA

8. Name of Lease Name  
Huber-State

2. Name of Operator  
V-F Petroleum Inc.

3. Address of Operator  
One Marienfeld Place, Suite 580, Midland, TX 79701

4. Location of Well

9. Well No.  
1

10. Field and Pool, or Wildcat  
Denton South-Devonian

UNIT LETTER A LOCATED 330 FEET FROM THE north LINE AND 1150 FEET FROM THE east LINE OF SEC. 5 TWP. 16-S RGE. 38-E NMPM

11. County  
Lea

15. Date Spudded 2-26-81 16. Date T.D. Reached 6-7-81 17. Date Compl. (Ready to Prod.) Dry hole 18. Elevations (DF, RKB, RT, GK, etc.) 3753' GR 19. Elev. Casinghead 3753'

20. Total Depth 12,933' 21. Plug Back T.D. 12,933' 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By: Rotary Tools 285-12,933' Cable Tools 0-285'

24. Producing Interval(s), of this completion - Top, Bottom, Name  
None (tried open-hole, 12,905-933').

25. Was Directional Survey Made  
No.

6. Type Electric and Other Logs Run  
No logs run.

27. Was Well Cored  
No.

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	35#	282'	16"	350sx Class C	0
8 5/8"	24# and 32#	4971'	11"	1450sx Howco lite & 200sx Class C	11,110'
5 1/2"	17# and 20#	12,905'	7 7/8"	334sx Poz H	255'

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

1. Perforation Record (Interval, size and number)  
Open-hole, 12,905-933'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>12,905-933'</u>	<u>500 gal</u>

11. PRODUCTION

12. Date First Production  
None

13. Production Method (Flowing, gas lift, pumping - Size and type pump)  
Dry hole.

14. Well Status (Prod. or Shut-in)

15. Date of Test

16. Hours Tested

17. Choke Size

18. Prod'n. For Test Period

19. Oil - Bbl.

20. Gas - MCF

21. Water - Bbl.

22. Gas - Oil Ratio

23. Flow Tubing Press.

24. Casing Pressure

25. Calculated 24-Hour Rate

26. Oil - Bbl.

27. Gas - MCF

28. Water - Bbl.

29. Oil Gravity - API (Corr.)

30. Disposition of Gas (Sold, used for fuel, vented, etc.)

31. Test Witnessed By

12. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED V.F. Vasicek V.F. Vasicek TITLE President & P.E. DATE 10-5-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 2 years after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- |                            |                            |                             |                        |
|----------------------------|----------------------------|-----------------------------|------------------------|
| T. Anhy <u>2185'</u>       | T. Canyon _____            | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt <u>2275'</u>       | T. Strawn _____            | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt <u>3095'</u>       | T. Atoka _____             | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates <u>3208'</u>      | T. Miss <u>12,030'</u>     | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____          | T. Devonian <u>12,868'</u> | T. Menefee _____            | T. Madison _____       |
| T. Queen <u>4059'</u>      | T. Silurian _____          | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg <u>4645'</u>   | T. Montoya _____           | T. Mancos _____             | T. McCracken _____     |
| T. San Andres <u>4935'</u> | T. Simpson _____           | T. Gallup _____             | T. Ignacio Qtzte _____ |
| T. Glorieta <u>6475'</u>   | T. McKee _____             | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____           | T. Ellenburger _____       | T. Dakota _____             | T. _____               |
| T. Blinebry _____          | T. Gr. Wash _____          | T. Morrison _____           | T. _____               |
| T. Tubb <u>7655'</u>       | T. Granite _____           | T. Todilto _____            | T. _____               |
| T. Drinkard _____          | T. Delaware Sand _____     | T. Entrada _____            | T. _____               |
| T. Abo <u>8375'</u>        | T. Bone Springs _____      | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____          | T. _____                   | T. Chinle _____             | T. _____               |
| T. Penn. <u>10,570'</u>    | T. _____                   | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____   | T. _____                   | T. Penn. "A" _____          | T. _____               |

OIL OR GAS SANDS OR ZONES

- No. 1, from 12,922' to 12,933' No. 4, from \_\_\_\_\_ to \_\_\_\_\_
- No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_
- No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from 70 to 130 feet \_\_\_\_\_
- No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_
- No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_
- No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2185	2185	Sand and red beds				
2185	2275	90	Anhydrite				
2275	3095	820	Salt				
3095	4645	1550	Anhydrite, Redbeds, Im				
4645	8379	3730	Dol, Sd, Im & Sh				
8375	12,750	4375	Sh, Im & Chert				
12,750	12,868	118	Sh (Woodford @ 12,750')				
12,868	12,933	65	Dolomite				

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