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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
LG-1138; LG-2682-3

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation	8. Firm or Lease Name James O'Neill Com.
3. Address of Operator 1900 Wilco Bldg., Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>C</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>15S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Morton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4044' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforating and Acidizing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/18/83 : Perf. 2 JSPF @ 10,339'-340'; 343'-346'; 352'-353'; 376'-379'; 382'-386'; 402'-406'; 410'-416'

1/25/83 : Acidize w/4500 gals. 15% HCL acid

2/1/83 : Set CIBP @ 10,512' w/12' of cmt on top. New PBTD: 10,500'

3/1/83 : Installed 640 pumping unit.

5/17/83 : Perf. 2 JSPF @ 10,174'-184'

5/18/83 : Acidize w/2000 gals. of 15% HCL acid

9/1/83 : Ran O.P.T., producing from Morton Wolfcamp interval 10,174'-416'.  
15 BOPD, 25 BWPD, 24 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert R. Glenn TITLE District Production Manager DATE 9/26/83  
(915) 682-3794

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE SEP 28 1983  
CONDITIONS OF APPROVAL DISTRICT SUPERVISOR