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| | GAS |
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|--|---|
| I. Operator | |
| J.M. Huber Corporation | |
| Address 1900 Wilco Building, Midland, Texas 79701 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|---------------|---|--|------------------------|
| Lease Name James O'Neill | Well No. 3 | Pool Name, including Formation Morton Wolfcamp | Kind of Lease State, Federal or Fee State | Lease No. LG-2682-3 |
| Location | | | | |
| Unit Letter F ; 1980 Feet From The north Line and 1980 Feet From The West | | | | |
| Line of Section 7 Township 15S Range 35E, NMPM, Lea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|---|-----------|-------------|-------------|-----------------------------------|-----------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) 2300 Continental National Bank Bldg. Fort Worth, Texas 76102 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74102 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit F | Sec. 7 | Twp. 15S | Rge. 35E | Is gas actually connected? Yes | When June 15, 1984 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|-----------------------------------|--|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|---------------------------------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res'v. <input type="checkbox"/> | Diff. Res'v. <input type="checkbox"/> |
| Date Spudded 4/8/84 | Date Compl. Ready to Prod. 5/23/84 | | Total Depth 10,500' | | F.B.T.D. 10,400' | | | |
| Elevations (DF, RKB, RT, GR, etc., KB 4055' GR 4039') | Name of Producing Formation Wolfcamp | | Top Oil/Gas Pay 10,258' | | Tubing Depth 10,161' | | | |
| Perforations 10,258'-63'; 74'-80'; 90'-97' | | | | | Depth Casing Shoe 10,500' | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 17-1/2" | 13-3/8" | | 424' | | 440 sks. | | | |
| 11" | 8-5/8" | | 4573' | | 2000 sks. | | | |
| 7-7/8" | 5-1/2" | | 10,500' | | 1190 sks; two stag. | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|--|----------------------------|---|----------------------|
| Date First New Oil Run To Tanks 5/26/84 | Date of Test 6/14/84 | Producing Method (Flow, pump, gas lift, etc.) Flow | |
| Length of Test 24 hrs. | Tubing Pressure 810 psi | Casing Pressure - | Choke Size 14/64" |
| Actual Prod. During Test | Oil - Bbls. 235 | Water - Bbls. 0 | Gas - MCF 472 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(915)682-3794

Robert R. Glenn

(Signature)

District Production Manager

(Title)

June 18, 1984

(Date)

OIL CONSERVATION COMMISSION

JUN 25 1984

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

LANDIS DRILLING COMPANY
P. O. Box 3579
MIDLAND, TEXAS 79702

OPERATOR J. M. Huber Corporation ADDRESS 1900 Wilco Bldg., Midland, TX 79701
LEASE NAME James O'Neill State WELL NO. 3
LOCATION 1980'FNL & 1980'FWL, Section 7, T-15-S, R-35-E, Lea County, New Mexico

| DEPTH | ANGLE- INCLINATION DEGREES | DISPLACEMENT | ACCUMULATIVE DISPLACEMENT |
|--------|-------------------------------|--------------|------------------------------|
| 211 | 1/2 | 1.84 | 1.84 |
| 425 | 3/4 | 2.80 | 4.64 |
| 923 | 3/4 | 6.52 | 11.16 |
| 1428 | 1/2 | 4.41 | 15.57 |
| 1933 | 3/4 | 6.61 | 22.18 |
| 2440 | 1 | 8.85 | 31.03 |
| 2693 | 1 1/4 | 5.52 | 36.55 |
| 3144 | 1 1/4 | 9.84 | 46.39 |
| 3644 | 1 | 8.73 | 55.12 |
| 4118 | 1 | 8.27 | 63.39 |
| 4573 | 3/4 | 5.96 | 69.35 |
| 5072 | 3/4 | 6.53 | 75.88 |
| 5578 | 1 | 8.83 | 84.71 |
| 6151 | 1 | 10.00 | 94.71 |
| 6253 | 1/2 | .89 | 95.60 |
| 6745 | 3/4 | 6.44 | 102.04 |
| 7353 | 1/2 | 5.31 | 107.35 |
| 7798 | 1 | 7.77 | 115.12 |
| 8297 | 1 | 8.71 | 123.83 |
| 8801 | 1 1/4 | 11.00 | 134.83 |
| 9307 | 1 | 8.83 | 143.66 |
| 9815 | 1 | 8.86 | 152.52 |
| 9918 | 1 | 1.80 | 154.32 |
| 10,500 | 1 | 10.16 | 164.48 |

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

LANDIS DRILLING COMPANY

Gary W. Chappell
TITLE: Vice President - Contracts

AFFIDAVIT:

Before me, the undersigned authority, appeared Gary W. Chappell known to me to be the person whose name is subscribed herebelow, who on making deposition, under oath states that he is acting for and in behalf of the Operator of the well identified above, and that to the best of his knowledge and belief, such well was not intentionally deviated from the true vertical whatsoever.

Pamela A. Hughes
AFFIDANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 4th day of May, 1984.

Pamela A. Hughes
Pamela A. Hughes