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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

I. Operator
Charles B. Gillespie, Jr.
Address
P.O. Box 8 Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well: ☒ Change in Transporter of:
Recompletion: ☐ Oil: ☐ Dry Gas: ☐
Change in Ownership: ☐ Casinghead Gas: ☐ Condensate: ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, including Formation	Kind of Lease
State "G"	E-2118-2	12	Saunders Permo Upper Penn	State, Federal or Fee State
Location				
Unit Letter	I	1980	Feet from The South Line and	660 Feet from The East
Line of Section	3	Township	15-S	Range 33-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Amoco Pipeline Company	P.O. Box 1979 Tulsa, Oklahoma 74102					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation	P.O. Box 1589 Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	B	3	15-S	33-E	Yes	unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res't
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
6-8-84	8-14-84	10130'		10087'				
Elevations (DF, RKB, RT, GR, etc.,)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
4189 GR	Penn	9896'		9765'				
Perforations				Depth Casing Shoe				
9896-9916				10128'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 3/4"	13 3/8"	61#	352'		400 sx circ.			
11"	8 5/8"	24-32#	4225'		1700 sx circ.			
7 7/8"	5 1/2"	17#	10130'		780 sx			
5 1/2"	2 3/8"	J-55 4.6#	9765'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

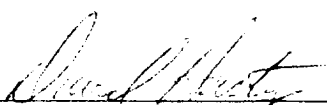
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-15-84	8-18-84	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hour	----	----	----
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	72	91	158

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Engineer
(Title)
8-31-84
(Date)

OIL CONSERVATION COMMISSION
SEP 4 1984
APPROVED _____, 19____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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SEP 4 1984

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