

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LB-7266

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerind Oil Co.	8. Farm or Lease Name Cal-Mon "29" State
3. Address of Operator 500 Wilco Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Northeast Lovington Penn (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.) 3804' GL, 3818' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production Casing: On January 27, 1986 ran 5-1/2" casing as follows:

Float shoe	1.67'
1 jt 5-1/2" 17# P-110 8R LT&C	37.56'
Float collar	1.47'
283 jts 5-1/2" 17# P-110 8R LT&C	11,536.55'
Total string	11,577.25'

Set csg @ 11,546'. Ran 10 centralizers, 1 on shoe jt & then 1 on every other coupling. Precede cmt w/500 gal mud flush. Cmt w/300 sx 50-50 Poz Cls "H" w/0.6% Halad 22-A, 0.3% CFR-2, & 5#/sk KCl. Bump plug @ 8:00 P.M. MST 1/27/86. Set slips, release rig @ 3:00 A.M. MST 1/28/86. Ran temp survey, found top of cmt @ 10,300'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Jethrock TITLE Vice President DATE 1/31/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

DATE FEB 4 - 1986

CONDITIONS OF APPROVAL, IF ANY: