

OIL CONSERVATION DIVISION  
 P. O. BOX 2050  
 SANTA FE, NEW MEXICO 87501

Form C-103  
 Revised 10-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATION	

5a. Indicate Type of Lease  
 State  For   
 5. State Oil & Gas Lease No.  
 NM V1670

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  CAP WELL  OTHER

Name of Operator  
 Tempo Energy, Inc.

Address of Operator  
 4000 N. Big Spring, Suite 109, Midland, Texas 79705

Location of Well  
 UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE, SECTION 17 TOWNSHIP 15S RANGE 33E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
 4204.9 GR

12. County  
 Lea

10. Field and Pool, or Wildcat  
 Saunders Permo Upper-Penn

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	EASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <u>Prep to perforate Canyon</u> <input type="checkbox"/>		OTHER _____	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded at 6:10 P.M. on 9/16/86.
- Drilled to 300' and set 13 3/8" 54# casing. Cemented with 200 sx Dowlite + 200 sx Class "C" w/2% CaCl. Circulated to surface, PD WOC 24 hours. Tested the BOP for 30" @ 1000#, tested OK.
- Drilled to 4314'. Ran 9 5/8" 36 & 40# casing to 4314' and cemented with 1276 sx (1076 sx Dowlite followed by 200 sx Dow Class "C"). Cement to surface. WOC 24 hours. Tested casing @1000# for 30", tested OK.
- Drilled to 10,483'. Ran 5 1/2" 17# & 20# casing and cemented with 225 sx Dowlite. WOC 24 hours.
- Prep to perforate and test the Canyon from 10,398' to 10,418' with 20 shots.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JERRY BEGON TITLE President DATE 11-5-86

DISTRICT SUPERVISOR NOV 7 1986