

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO.
 30-025-31563

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 B 9077

7. Lease Name or Unit Agreement Name
 Lovington Paddock Unit

8. Well No.
 125

9. Pool name or Wildcat
 Lovington Paddock

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER _____

2. Name of Operator
 GREENHILL PETROLEUM CORPORATION

3. Address of Operator
 11490 Westheimer, Suite 200, Houston, Texas 77077

4. Well Location
 Unit Letter P : 1015 Feet From The South Line and 1185 Feet From The East Line
 Section 25 Township 16S Range 36E NMPM Lea County

10. Date Spudded 6-9-92 11. Date T.D. Reached 6-18-92 12. Date Compl. (Ready to Prod.) 7-21-92 13. Elevations (DF & RKB, RT, GR, etc.) 3831GR 14. Elev. Casinghead _____

15. Total Depth 6450 16. Plug Back T.D. 6403 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools XXXX Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
6088-6373 Paddock

20. Was Directional Survey Made _____

21. Type Electric and Other Logs Run GR/CBL/CCL 22. Was Well Cored _____

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1330	12 1/4"	500 sacks of Class C	
5 1/2"	15.5#	6450	7 7/8"	1285 sacks of Class C	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6012	

26. Perforation record (interval, size, and number)
6088-6378 See Exhibit "A"

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6088-6378	7,000 28% NEFE HCL Acid,
	12,500 28% NEFE Gelled HCL Acid, and 15.8 tons CO2

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
7-20-92	Rod Pump	Prod.					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
7-25-92	24 hours	-----		40	TSTM	186	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
---	---		40	TSTM	186	-----	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By _____

30. List Attachments
Exhibit "A"

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Richard Newport Printed Name Michael J. Newport Land Manager Permian Basin Date 7-27-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy _____	NL _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____	
T. Salt _____	NL _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____	
B. Salt _____	NL _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____	
T. Yates _____	NL _____	T. Miss _____	T. Cliff House _____	T. Leadville _____	
T. 7 Rivers _____	NL _____	T. Devonian _____	T. Menefee _____	T. Madison _____	
T. Queen _____	NL _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____	
T. Grayburg 4451 _____		T. Montoya _____	T. Mancos _____	T. McCracken _____	
T. San Andres 4672 _____		T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____	
T. Glorieta 6041 _____		T. McKee _____	Base Greenhorn _____	T. Granite _____	
T. Paddock 6112 _____		T. Ellenburger _____	T. Dakota _____	T. _____	
T. Blinbry _____		T. Gr. Wash _____	T. Morrison _____	T. _____	
T. Tubb _____		T. Delaware Sand _____	T. Todilto _____	T. _____	
T. Drinkard _____		T. Bone Springs _____	T. Entrada _____	T. _____	
T. Abo _____		T. _____	T. Wingate _____	T. _____	
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____	
T. Penn _____		T. _____	T. Permian _____	T. _____	
T. Cisco (Bough C) _____		T. _____	T. Penn "A" _____	T. _____	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3900	3900	Not logged				
3900	4451	551	Sandstone				
4451	4672	221	Lime and Anhydrite				
4672	6041	1369	Dolomite				
6041	6112	71	Dolomite-Siltstone				
6112	6450	338	Dolomite				
TD	6450						

RECEIVED
 JUL 30 1992
 CD 50398