

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32424
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2148
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit	
8. Well No.	167
9. Pool name or Wildcat	Maljamar Grayburg San Andres

WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIRT RESER ☐ OTHER ☐			
2. Name of Operator THE WISER OIL COMPANY			
3. Address of Operator 207 W MCKAY, CARLSBAD NM 88220			
4. Well Location Unit Letter <u>O</u> : <u>20</u> Feet From The <u>South</u> Line and <u>1385</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County			
10. Date Spudded 9/27/94	11. Date T.D. Reached 10/6/94	12. Date Compl. (Ready to Prod.) 10/26/94	13. Elevations (DF & RKB, RT, GR, etc.) 4182' GR
14. Elev. Casinghead			
15. Total Depth 5550'	16. Plug Back T.D. 5491'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All
19. Producing Interval(s), of this completion - Top, Bottom, Name 4203 - 4759 Grayburg & San Andres			20. Was Directional Survey Made No Yes
21. Type Electric and Other Logs Run CBL, DLL/MLL/GR, DZL/CNL/GR			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1320'	12 1/4"	350 sx Lite & 250 sx C	"C"/Circ None
5 1/2"	17#	5550'	7 7/8"	1050 sx Lite & 840 sx Premt/Circ	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	4818'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4203-4389 21 holes	DEPTH INTERVAL
4485-4553 10 holes	AMOUNT AND KIND MATERIAL USED
4747-4759 9 holes	See Detail Attached

28. PRODUCTION							
Date First Production 10/26/94	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 20' RWIC pump					Well Status (Prod. or Shut-in) Producing	
Date of Test 11/04/94	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 73	Gas - MCF 35	Water - Bbl. 409	Gas - Oil Ratio 479
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 73	Gas - MCF 35	Water - Bbl. 409	Oil Gravity - API - (Corr.) 36.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Wade White
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30. List Attachments Logs, deviation survey
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Melanie J. Parker Printed Name Melanie J. Parker Title Agent Date 11/17/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dug or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all stem tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1362	T. Canyon	
T. Salt	1480	T. Strawn	
B. Salt	2495	T. Atoka	
T. Yates	2682	T. Miss	
T. 7 Rivers	3040	T. Devonian	
T. Queen	3660	T. Silurian	
yburg	4070	T. Montoya	
an Andres	4406	T. Simpson	
T. Morieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand				
300	650	350	Red Sand & Shale				
650	1362	712	Red Beds				
1362	1480	118	Anhydrite				
1480	2495	1015	Salt				
2495	5550	3055	Dolomite, Sand, Anhydrite				