

District I  
 PO Box 1980, Hobbs, NM 88241-1980  
 District II  
 PO Drawer DD, Artesia, NM 88211-0719  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

Form C-101  
 Revised February 10, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 6 Copies  
 Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. YATES PETROLEUM CORPORATION 105 South Fourth Street Artesia, New Mexico 88210		OGRID Number 025575
		API Number 30-0 25-33406
Property Code 18886	Property Name Robert "AGX" State # 18886	Well No. #1

Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	16S	36E		330	North	700	East	Lea

Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 West Lovington Penn 40750					Proposed Pool 2				

Work Type Code N	Well Type Code 0	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3919
Multiple No	Proposed Depth 12,000'	Formation Strawn	Contractor Undesignated	Spud Date ASAP

Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	450'	300 sx	Circulate
11"	8 5/8"	32#	4950'	1050 sx	Circulate
7 7/8"	5 1/2"	15.5 & 17#	TD	1350 sx	TD

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation wishes to drill and test the Strawn and intermediate formations. Approximately 450' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: FW Gel, Paper, LCM to 450', Brine to 4950', Cut Brine, Starch to 9800', Salt GEL, Starch to TD.

BOPE PROGRAM: 5000 PSI system nipped up on 8 5/8" casing.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY BENTON DISTRICT I SUPERVISOR	
Signature: Clifton R. May	Title: Regulatory Agent		
Printed name: Clifton R. May	Title: Regulatory Agent	Approval Date: APR 29 1996	Expiration Date:
Date: 4-26-96	Phone: 505-748-1471	Conditions of Approval: Attached <input type="checkbox"/>	

