

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-34039
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-1000
7. Lease Name or Unit Agreement Name	Barry ARD State
8. Well No.	1
9. Pool name or Wildcat	Big Dog Strawn
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4018' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: YATES PETROLEUM CORPORATION

3. Address of Operator: 105 South 4th St., Artesia, NM 88210

4. Well Location: Unit Letter C : 330 Feet From The North Line and 1360 Feet From The West Line
Section 29 Township 15S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Squeeze, perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-17-98 - Released packer and RBP. TOOH with tools. TIH with packer and RBP without ball catcher. Set RBP at 11237' and tested to 2000 psi. Loaded hole. TOOH with packer. Rigged up wireline. TIH with 3-1/2" bailer and dumper 17' of 20-40 sand on RBP at 11237'. TOOH. Shut well in.

1-18-98 - Rigged up wireline. TIH with 5-1/2" cement retainer and set retainer at 11075'. TOOH with wireline. Shear stud in retainer stripped out of tension mandrel left in retainer. Modify stinger to open retainer valve. TIH and sting into retainer. Could not open valve. Worked to open for 1-1/2 hours. TOOH with tubing.

1-19-98 - TIH with 4-3/4" shoe with packer plucker tap, 4 3-1/2" drill collars and tubing. Tagged retainer. Tapped in. Pulled 10000#. Milled over retainer. Pushed down 1 joint to 11105'. TOOH - did not have retainer. Had top cone, rubber and seal rings in shoe. TIH with 4-11/16" overshot with 2-3/4" grapple, jars, drill collars and tubing. Latched onto retainer. Pulled up 10' and hung up. Set jars off 2 times. Worked down 5'. Rotated. TOOH with retainer. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SKINATURE: Rusty Klein TITLE: Operations Technician DATE: Jan. 29, 1998

TYPE OR PRINT NAME: Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY: GARY WINK FIELD REP. II

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY: _____