

Submit to Appropriate
 District Offices
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

DISTRICT II
 P.O. Drawer DC, Artesia, NM 88210

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-	34092
5. Indicate Type of Lease		
State		
6. State Oil & Gas Lease No.		
B-2148		

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 a. Type of Well: OIL WELL GAS WELL DRY OTHER

b. Type of Completion: NEW WELL WORK OVER PLUG BACK DIFF RESVR DEEPEN OTHER

7. Lease Name or Unit Agreement Name

Phillips State

2. Name of Operator
Shahara Oil, LLC

8. Well No.
11

3. Address of Operator
207 W. McKay, Carlsbad, NM 88220 505/885-5433

9. Pool name or Wildcat
Maljamar Grayburg San Andres

4. Well Location
 Unit Letter M 1305 Feet From The S Line and 1301 Feet From The W Line
 Section 16 Township 17S Range 33E NMPM Lea County

10. Date Spudded: 12/04/97
 11. Date T.D. Reached: 12/11/97
 12. Date Compl. (Ready to Prod.): 01/19/98
 13. Elevations (DF, RKB, RT, GR, etc.): 4189GR
 14. Elev. Casinghead: 4204KB

15. Total Depth: 4950
 16. Plug Back T.D.: 4900
 17. If Multiple Comp. How Many Zones?
 18. Intervals Drilled By: All
 Rotary Tools: All
 Cable Tools:

19. Producing Interval(s), of this completion - Top, Bottom, Name: 4248-4412 GB, 4524-4816 SA
 20. Was Direction Survey Made: yes

21. Type Electric and Other Logs Run: GR-CDL-CNL-CAL, DLL-MLL, GR-CBL
 22. Was Well Cored: No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	558	12 1/4	450 sx - Circ 90 sx	none
5 1/2	17	4950	7 7/8	1463 sx	none

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4740	none

26. Perforation Record (interval, siz, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4248-4412, 0.4", 21holes	DEPTH INTERVAL
4524-4816, 0.4", 16 holes	AMOUNT AND KIND OF MATERIAL USED
	4524-4816 acid: 3000gls 15% NEFE, frac: 14800gls gel, 5000# 20/40
	4248-4412 acid: 2500gls 15% NEFE, frac: 73000gls gel, 75000# 20/40 & 25000# 16/30.

PRODUCTION

28. Date First Production: 01/19/98
 Production Method: (Flowing, gas lift, pumping - Size and type pump) pumping 2 1/2" x 1 1/2" x 16'
 Well Status: (Prod. or Shut-In) prod

Date of Test: 01/22/98	Hours Tested: 24	Choke Size:	Prod For Test Period: 24	Oil - Bbl: 26	Gas - MCF: 9	Water - Bbl: 80	Gas - Oil Ratio: 346
Flow Tubing Press:	Casing Pressure:	Calculated 24-Hour Rate:	Oil - Bbl: 26	Gas - MCF: 9	Water - Bbl: 80	Oil Gravity - API - (Corr): 36.1	

29. Disposition of Gas: (Sold, used for fuel, vented, etc.) Sold to GPM
 Test Witnessed By: Wade White

30. List Attachments: Open hole logs & directional survey

31. I hereby certify that the above information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature: Perry L. Hughes Printed Name: Perry L. Hughes Title: President Date: 02/03/98

JK

9