

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-34517
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>Lease Name or Unit Agreement Name Pluma "29" State</p>
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	Name of Operator Pogo Producing Company	Well No. 1
Address of Operator P. O. Box 10340, Midland, TX 79702-7340	Well Location Unit Letter <u>G</u> : <u>2287</u> Feet From The <u>North</u> Line and <u>1796</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>15S</u> Range <u>32E</u> NMPM <u>Lea</u> County	Pool name or Wildcat Feather Morrow
Elevation (Show whether DF, RKB, RT, GR, etc.) 4320 GR		

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Spud, Set Surface & Intermediate Casing <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Key Energy #34. Spud well @ 0730 hrs CDT 10/02/99. Drd 17-1/2" hole to 445'. TD reached @ 2030 hrs 10/02/99. Ran 10 jts 13-3/8" 48# H-40 ST&C csg. TPGS @ 445'. IFV @ 399'. BJ cmt'd csg w/ 340 sxs 65:35 POZ C + 6% gel @ 12.8 ppg followed by 150 sxs Cl "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 0630 hrs CDT 10/03/99. Circ 89 sxs cmt. WOC 43-1/2 hrs. Test BOP's & csg to 1500 psi (ok).

Intermediate Csg - Drd 11" hole to 4190'. TD reached @ 1500 hrs CDT 10/12/99. RU Schlumberger and log. Ran 94 jts 8-5/8" 32# J-55 ST&C csg. Float shoe @ 4190'. Float collar @ 4142'. BJ cmt'd w/ 2505 sxs 65:35 POZ @ 12.4 ppg followed by 425 sxs Cl "C" + 1% CaCl2 @ 14.8 ppg. Drop plug & displace cmt. Plug down @ 0100 hrs CDT 10/14/99. Recov 255 sxs excess cmt. Test BOP's & csg to 2000 psi (ok).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Operation Tech DATE 02-15-00

TYPE OR PRINT NAME Cathy Tomberlin TELEPHONE NO. 195-685-8100

(This space for State Use) OFFICE OF THE ATTORNEY GENERAL  
DISTRICT ATTORNEY

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

