

PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 6 Copies
 Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. POGO PRODUCING COMPANY P.O. BOX 1034Q MIDLAND, TEXAS 79702-7340		² OGRID Number 17891
		³ API Number 30-025-34517
⁴ Property Code 23819	⁵ Property Name PLUMA "29" STATE	⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	29	15S	32E		1650'	North	1980'	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1 Anderson Ranch Morrow	¹⁰ Proposed Pool 2 Feather Wolfcamp
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¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 4322' GR.
¹⁶ Multiple NO	¹⁷ Proposed Depth 12,500'	¹⁸ Formation MORROW	¹⁹ Contractor UNKNOWN	²⁰ Spud Date WHEN APPROVED

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
25"	20"	NA	40'	Redi-mix	SURFACE
17½"	13 3/8"	54.5	400'	375 Sx.	SURFACE
11"	8 5/8"	32	4150'	1150 Sx.	SURFACE
7 7/8"	5½"	17	12,500'	1000 Sx.	6000'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill 25" hole to 40'. Set 40' of 20" conductor and cement to surface with Redi-mix.

1. Drill 17½" hole to 400'. Run and set 400' of 13 3/8" 54.5# J-55 ST&C casing. Cement with 375 Sx. of Class "C" cement + additives. Circulate cement to surface.
2. Drill 11" hole to 4150'. Run and set 4150' of 8 5/8" 32# J-55 ST&C casing. Cement with 1150 Sx. of Class "C" cement + additives. Circulate cement to surface.
3. Drill 7 7/8" hole to 12,500'. Run and set 12,500' of 5½" 17# P-110 & N-80 LT&C Casing. Cement with 1000 Sx. of Class "H" cement + additives. Estimate top of cement 6000'.

Permit Expires 1 Year From Approval
 Date Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Joe T. Janica*
 Printed name: Joe T. Janica
 Title: Agent

Date: 10/28/98
 Phone: 505-392-2112

OIL CONSERVATION DIVISION	
Approved by: ORIGINAL SIGNED BY GENE WILLIAMS DISTRICT I SUPERVISOR	Title:
Approval Date: NOV 02 1998	Expiration Date:
Conditions of Approval: Attached <input type="checkbox"/>	

*3/6
MP*