

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34752
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-753
7. Lease Name or Unit Agreement Name C. O. Jones ATK State
8. Well No. 2
9. Pool name or Wildcat Shoobar Strawn, Northwest
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3987' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location Proposed BHL: 380' FSL & 2310' FWL of Sec. 11-T16S-R35E (Unit N, SESW)
Unit Letter M : 380 Feet From The South Line and 330 Feet From The West Line
Section 11 Township 16S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Casing & cement</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11412'. Reached TD at 4:30 AM 1-9-2000. Ran 282 joints of 7" 26# casing as follows: 79 joints of 7" 26# M95 (3150.68'); 55 joints of 7" 26# N-80 (2265.91'); 73 joints of 7" 26# J-55 (3017.87') and 75 joints of 7" 26# M95 (2978.58') (Total 11413.04') of casing set at 11412'. Float shoe set at 11412'. Float collar set at 11739'. Top marker set at 9393'. Pumped 150 bbls of mud with 150 scf/bbl N2 ahead of 625 sacks of Class H Poz (65-35-6), 6% gel, 6/10% FL52 and 1% LWL (yield 1.99, weight 12.4). Tailed in with 400 sacks of Super C Modified, 1% FL50, 3/10% CD32 and 5#/sack gilsonite (yield 1.56, weight 13.2). PD 4:15 AM 1-11-2000. Did not bump plug. Floats held okay. WOC. Drilled out at 6:45 AM 1-13-2000. WOC 50 hours and 30 minutes. Reduced hole to 6-1/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 9, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 17 2000