

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-34865
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Mayfly "14" State
8. Well No. 4
9. Pool name or Wildcat Townsend Morrow/Townsend Mississippian
4. Well Location Unit Letter <u>E</u> : <u>1650'</u> feet from the <u>North</u> line and <u>371'</u> feet from the <u>West</u> line Section <u>14</u> Township <u>16S</u> Range <u>35E</u> NMPM County <u>Lea</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3987' GL ; 4005' KB ; 4004' DF

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 David H. Arrington Oil & Gas, Inc

3. Address of Operator
 P.O. Box 2071, Midland, Texas 79702

4. Well Location
 Unit Letter E : 1650' feet from the North line and 371' feet from the West line
 Section 14 Township 16S Range 35E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3987' GL ; 4005' KB ; 4004' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Complete directional drill (Plug back-kick off) <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/25/01 - MIRU Well Service Unit to plug back to kickoff. ND tree & NU 7 1/6" x 3000 BOP. TOH w/356 jts of 2 7/8" tbg & SLM, LD 1 jt MA. TIH w/20 jts.

6/26/01 - TOO H w/kill string. RU tbg testers & test tbg to 6500 psi. Ran 2 7/8" mule shoe jt, 2 7/8" SN & 362 tbg. All jts tested good. End of tbg @ 11,433'. Mix & pmp 15 bbls 8% CaCl2 wtr + 3 BFW + 6 bbls flogaurd + 3 BFW + 5 bbls 8% CaCl2, displace to end of tbg w/66 BFW. Pmp 3/4 to 1/2 BPM on last 16 bbls of displacement. SD for 30 mins. Pmp 150 BFW down tbg. LD 10 jts of tbg.

6/27/01 - TIH w/10 jts of 2 7/8" tbg to 11,433'. Mix & pmp 15 bbls 8% CaCl2 wtr + 3 BFW + 6 bbls flogaurd + 3 BFW 8% CaCl2, displace to end of tbg w/66 BFW. SD pmps on last 10 bbls of displacement. SD for 30 mins, pmp 60 BFW down tbg. Batch mix 170 sxs Class "H" cmt w/0.2% R-3 + 0.9% CD-31, YD-.89 wt-18 ppg. Displace w/63 BFW on vac @ 3 BPM displacement rate. LD 6 jts of tbg. TOO H w/356 jts of tbg.

6/28/01 - TIH w/359 jts of 2 7/8" tbg plus 11'. Tag cmt plug @ 11,327'. Batch mix 80 sxs Class "H" cmt w/0.2% R-3 + 0.9% CD-31, YD-.89, WT-18 ppg. LD 6 jts of tbg to 11,141'.

6/29/01 - PU 6 jts of tbg to 11,327'. Pmp 70 BFW dwn tbg, 5 BPM @ 220, no circ. Batch mix 150 sxs Class "H" cmt w/0.2% R-3 + 0.9% CD-31, TD .89, WT 18 PPG, slurry vol=23.7 bbls. Spot plug @ 11,327', displace w/63 BFW, on vac. LD 11 jts of 2 7/8" tbg. TOH w/100 stnd to 4701'.

*Cont'd- See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

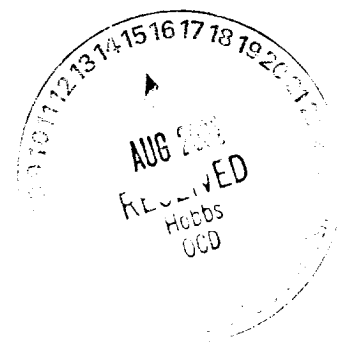
SIGNATURE [Signature] TITLE Consultant DATE 8/10/01

Type or print name Chuck Sledge Telephone No. (915) 682-6685
 (This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

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Cont'd C-103:

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Well API # - 30-025-34865

Lease Name - Mayfly "14" State #4

Pool Name - Townsend Morrow/Townsend Mississippian

Cont'd- #12. Describe proposed or completed operations.

6/30/01 - TIH w/tbg. Tag cmt w/358 jts in hole @ 11,301'. Set dwn 4K. Pull 45K over string wt to 125K & pulled free, LD 4 jts. TOH w/354 jts of tbg & LD muleshoe jt.

7/01/01 - Ran 4.34" gauge ring to 11,180', FL @ 8500'. Ran #2-4.3" OD CICR to 11,160'. RIH to 11,160' & try to set tl. Unable to move CICR @ 11,160'. Pmp 75 BFW dwn annulas. Unable to move plug. Pull out of rope socket @ 5.8K & POH w/WL. Top of fish @ 11,150'. PU 4 5/8" OS w/3 1/4" grapple & bumper sub. TIH w/354 jts of 2 7/8" tbg. Tag top of fish & push CICR dwn to 11,175' to engage OS. Pull 25K stg wt. Shear btm slips, set 20K wt dwn, work bumper sub pulling 40K over to shear setting tl. Pull 55K over stg wt of 70K & shear setting tl. LD 2 jts & TOH w/fish. LD all of fish & left CICR @ 11,175'.

7/02/01-TIH w/tbg. Displace hole w/9# wtr. LD 2 7/8" tbg.

7/03/01-Ran #1-4 3/4" gauge ring to 11,100'. Ran #2-4.25 OD Alpha CIBP set @ 11,024' PBSD. Load 5 1/2" csg w/181 bbls 9# BW. Test csg & plug to 500 psi for 5 min, ok. ND 11" 3000 x 7 1/16" 3000 tbg spool. NU 11" 3000 x 7 1/16" 5000 tbg spool & blank flange. Test seal assembly to 1000 psi.

7/12/01-MIRU rig. NU BOP. Change rams to 2 7/8". Change liners in pmp. Tested BOP to 5000 psi. ok.
7/13/01- Test BOP. Tagged 11,024'.

7/14/01-TOH. TIH w/whipstock 1 jt & 2 stds. TOH lost whipstock down hole. TIH w/box tap w/bumper sub & XO. Ran into fish @ 1764'. PU hook w/bumper sub w/jars & TIH. Tagged fish 1764'.

7/15/01-Unable to latch on whipstock w/hook. TIH w/4 3/4" slick OD, 3 5/8" ID w/cut right shoe w/5 DC's. Mill over whipstock from 1764' to 1765.5'. Mill over whipstock from 1765.5' to 1766.5'.

7/16/01-Mill over whipstock from 1766.5' to 1767'. Circ & TOH. TIH w/4 3/4" OS w/3 5/8" grapple & bumper sub w/jars. Latched on fish. TOH & REC fish. TIH & tagged CIBP 11,024'. TOH w/mills & PU window.

7/17/01-TIH slow w/whipstock. Ran WL & set whipstock left 124 high side. Shear off whipstock. Make starting cut from 11,014' to 11,016'. TIH w/picked up window mill & string mill. Cut drlg line. FNSH TIH & PU swivel. Cut window from 11,014' to 11,019'.

7/18/01- Cut window from 11,019'-11,020'. Circ. TIH. Installed rotating head & PU swivel. Orient tl face. Time drlg 4 3/4" hole starting from 11,024'.

7/19-23/01-Drlg & sliding, circ for DST & TOOH for DST #1 w/SLM.

7/24/01-Ran DST #1.

7/25/01-TOH w/DST tls, break down & load test tls, PU motor & TIH, cut drlg line, TIH & PU globe basket & TIH.

7/26/01-TIH. Work past tight spot @ 11,400'. TIH w/magnet. PU & wash 200' to bottom. Fish & TOH, had 2 dime size of metal & small pieces of metal on magnet. TIH w/bit to ream hole.

7/27/01-TIH. Ream 240' to bottom. TOH. PU globe basket & TIH LD 6 jts. Wash 150' to bottom.

7/28/01-FNSH milling 1 1/2' TOH w/no REC. TIH w/cone buster mill & junk basket. Mill up junk 2'. TOH w/mill & junk basket & REC 7 pieces of metal out of junk basket. TIH/bit #6.

7/29/01-Wash & ream/drlg & sliding.

7/30-31/01-Drlg & sliding, circ. Wash & ream 10' to bottom.

8/01/01-TIH w/bit. Restrung drlg line. Washing & Reaming 150' to bottom.

8/4/01-LDDP, PU DC & DP, TIH w/DP out of derrick, wash & ream to bottom & drlg.

8/5/01-Drlg 12,057'-12,130' (TD), circ, TOH for logs w/SLM 12,110' & RU loggers.

8/6/01-Logging, TIH w/bit, wash & ream 150' to bottom, circ, short trip 14 stds, wash to bottom & TOH.

8/7/01-RU LD machine & LD DC's, RU csg crew & ran 3 1/2" liner. TIH w/liner, wash to bottom, set liner @ 12,129', top of liner 10,805' & cmt w/500 gals Superflush 102 & 105 sxs Prem 15.7 ppg w/.6% Halad-9, .3% CFR-3, Econolite, .3% HR-7. TOH 1 single & 1 std & reverse out DP & circ out 28 sxs cmt to pit, LDDP. TIH w/14 std DP & LDDP.

8/8/01-FNSH LDDP. ND BOP & install WH, jet & clean pits. Released rig.

