

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Encouraging, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-36010
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 27816

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: State "I"
2. Name of Operator Energen Resources Corporation	8. Well No. 2
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	9. Pool name or Wildcat Saunders, San Andres
4. Well Location Unit Letter <u>N</u> : <u>990</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>4</u> Township <u>15-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4206' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/26/2002 5 1/2" J-55 15.50# LT&C R-3 casing set @ 5,131' w/ top of DV tool @ 4,007. Pumped 20 BFW, 20 BBLS CW-100 Chemical Wash & 20 BFW as pre-flush. Cemented first stage w/ 300 sx. Class "C" cmt w/ 1.0% CaCl2, 0.5% D167, 0.2% D065, 2.0% D174, 3#/sx D42 & 0.1#/sx of D29 w/ a yield of 1.37 mixed @ 14.8 ppg (batch mixed slurry volume was 411 cu ft). Reciprocated csg throught the circulation & during cmt process, had good circulation throught the job, plug down w/ 1500# @ 1:45 p.m., 10/26/02 floats held good. Dropped opening bomb & pressured csg to 800# w/ Schlumberger opening the DV tool, continued circulating, circ 21 sx of cmt up off the DV tool to reserve pit. Put rig pump on hole & cont circ total of 6 hrs between stages. RU & pumped 50 BFW, cemented second stage w/ 800 sx of Class "C" w/ 1.5% D79, 1.0% CaCl2, 0.2% B159, 0.22% D65, 0.2% D46 3#/sx D42 & 0.1#/sx D42 & 0.1#/ sx D29 w/ a yield of 2.22, mixed @ 12.30 ppg. Tailed w/ 100 sx Class "C" Neat cmt w/ a yield of 1.33 mixed @ 14.8 ppg. Total of both slurries was 1913 cu ft, had good circulation throughout, plug down w/ 1,850# @ 9:00 p.m. (10/26/02), DV tool closed & held good, circ 126 sx cmt to reserve. Released Capstar Drilling Rig #4 @ 10:30 p.m. 10/26/02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 11/20/2002

Type or print name Sharon Hindman Telephone No. 915 684-3693

(This space for State use)

ORIGINAL SIGNED BY
 GARY W. WINK
 OC FIELD REPRESENTATIVE II/STAFF MANAGER
 DATE NOV 25 2002

APPROVED BY _____ DATE _____
 Conditions of approval, if any:

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1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Energen Resources Corporation

3. Address of Operator
 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location
 Unit Letter N ; 990 feet from the South line and 1650 feet from the West line
 Section 4 Township 15-S Range 33-E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

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Energen Resources Corporation spudded the State "I" #2 w/ Capstar Drilling Inc. Rig #4 @ 10:30 p.m. 10/14/2002. 8 5/8" J-55 24# ST&C R-3 was set @ 457' and cemented w/ 500 sx Class "C" w/ 2% S1/CaCl2, 3# D42/Gilsonite & 0.1% D29/Cello Flake w/ a yield of 1.35 mixed @ 14.8 ppg. total of the slurry was 675 cu ft. Had good circulation throughout the job, plug down w/ 1000# @ 6:45 p.m. 10/14/02 & the float held, circulated 159 sx of cement to reserve.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 11/20/2002

Type or print name Sharon Hindman Telephone No. 915 684-3693

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COPIES SIGNED BY _____ TITLE _____ DATE NOV 25 2002
 COUNTY FIELD REPRESENTATIVE / STATE MANAGER

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