

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM801

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wyatt-A Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Maljamar Gb/SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

33, 17-S, 33-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 806, Phillips Building, Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Unit E, 1650' FN & 330' FW lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4068' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Add perms, acidize

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-25-76: RU Johnson Unit, pld rods & tbg. CO f/4330' to 4345'.

5-26-76: Worked tbg, ran correlation log from 3400-4345'. Perf 4" liner w/2 holes/foot, 20', 40 holes, from 4300-10', 4315-25'. Ran tbg w/4" pkr, set at 4335'. Pmpd down tbg, fluid came up behind pipe. Raised pkr to 4227', press annulus to 1000#, ok. Swbd 2-1/2 hrs, no oil, 8 BW, swbd dry.

5-27-76: Pld tbg & pkr. Set 2-3/8" tbg OE at 4321', stg npl at 4300'. Ran rods and 2"x1-1/16" x10' pump. P/14 hrs, no gauge.

5-28-76: P/24 hrs, 5 BO, 38 BLW.

5-29-76 thru 6-13-76: Pumped and tested.

6-14-76: RU Well Units, pld rods & tbg. Ran 2-3/8" tbg 4" Model R pkr set 3698'.

6-15-76: Hallib attempted to treat dn tbg, perms 4300-4325', pmpd 1000 gals slick brine, 5# WG-11, 1 gal frac flo 2/1000 gals, 150 gals uncrossed linked WG-11 brine wtr, 100# TBA-110, 500 gal 15% NE HCL acid, 850 gals brine wtr pad, 1000 gal brine wtr, 1/2# 20/40 sand/gal, 8 BPM @ 2200#, press incr 2200-5500#, unable to pump in. Rel press. Pld tbg pkr, re-ran tbg open ended, rev out sand gel wtr, 4247 to btm. Closed tbg valve, pmpd into form 2 BPM @ 1300#. Pld tbg, re-ran set 3698'.

6-16-76: Hallib trtd dn tbg perf. 4300-4325' 1000 gal brine, 5 WG-11, 1 gal frac flo 2/1000 gal, 500 gal 15% HCL NE acid, 850 gal uncross linked WG-11 brine pad. 1000 gals uncrossed 11 WG Brine wtr. 1/2# 20/40 sand/gal. 1000 gal w/1# sand, 1000 gal 1-1/2# sand, 1000 gals w/2# sand/gal. 1000 gal slick brine, 5# WG-11, 1 gal frac flo per

BOP: Series 900, 3000# WP, double w/one set blind rams, one set pipe rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Engineering Advisor

DATE 8-5-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

AUG 9 1976

J. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing; liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

1000 gal. 850 gals uncrossed link WC-11 brine wtr pad, 1000 gals uncrossed link WC-11 w/1/2# sand gal, 1000 gals w/1# 1000 gals w/1-1/2#, 1000 gals w/2#, fish w/40 BW. Inf rate 8 BPM. Max 2700#, min 2400#. ISIP 1400, 5 min 1300, 15 min 1200#, SI 16 hrs.

6-17-76: SITP 320#. Flwd 35 BLW, 30 min died. Swbd 1 hrs, rec 16 BLW swbd dry. Unseated pkr, pulled tbg and pkr. Ran 2-3/8" tbg, Top sand 4240', Rev out sand 4240-4330'. Set 2-3/8" tbg, open end 4279'. SN 4278.

6-18-76: Ran tbg & pump set @ 4278'. Pmpd 22 hrs, 36 BLW, MO well unit.

7-13-76: P/24 hrs, no oil, 16 BLW.

7-14-76: P/24 hrs, 2 BO, 5 BLW.

7-15-76: P/24 hrs, 2 BO, 13 BLW.

6-19-76 thru 7-27-76: Pumped and tested well.

7-28-76: MI Johnson unit, pld rods & tbg. Set 2-3/8" tbg at 4000' w/pkr on bottom.

7-29-76: Runco treated thru perfs 4300-25' w/3000 gals Super HVF acid.

7-30-76: Swbd 6 hrs, 8 BO, 47 BW. Pld tbg & pkr. Set 2-3/8" tbg at 4317' w/stg npl on bottom. Set 2"x1-1/4"x10' pump at 4316'. Released reg. P/15 hrs, no gauge.

7-31-76: P/24 hrs, 5 BO, 9 BSM.

8-1-76: P/24 hrs, 5 BO, 25 BSM.

8-2-76: P/24 hrs, 10 BO, 48 BSM.

8-3-76: P/24 hrs, 10 BO, 46 BSM, gas TSTM, perfs 4300-25'. Restored to production.