

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC-067229-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Mobil Oil Corporation

3. ADDRESS OF OPERATOR
Box 633, Millland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO. **Unit F, 1980' ENL, 1980' F WL Inc. 14, T-18-S, R-33-E**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3941 D.F.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
E. K. Queen Unit

9. WELL NO. **TRACT 5
1**

10. FIELD AND POOL, OR ALLEYS
E. K. Queen 7 Rivers Queen

11. SURV. T. R., M., OR B. AND
SULVEY OR AREA
Sec. 14, T-18-S, R-33-E

12. COUNTY OR PARISH **Lee** 13. STATE **Mississippi**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion or log completion or re-completion Report and Log Form 9-331)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of start and completion of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug & abandon as per attached procedure

18. I hereby certify that the foregoing is true and correct

SIGNED **Christine O. Tucker**

TITLE **Permit Clerk**

DATE **8-23-72**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AUG 23 1972
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

AUG 20 1972

OIL CONSERVATION COMM.
HOODS, N. M.

MIDLAND E & P DIVISION

WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: E-K Queen Unit Tract 5 Well No. 1

Field: E-K Queen

County: Lea State: New Mexico

RECOMMENDED PROCEDURE:

1. Set 100' cement plug (25 sx) in
OH interval (4270-4312) and up into casing.

2. Circulate hole to mud using
25 sx gel per 100 bbls water.

3. Cut and pull 4 1/2" casing at
estimated 1500'-1550'.

4. Set 100' cement plug (35 sx) in
stub of 4 1/2" w/ 50' above and
below the cut.

If cut should be below 8 5/8" casing seat

4A. Set 100' cement plugs in both
the 4 1/2" stub and the 8 5/8" shoe.

5. Set 10' plug at surface (7 sx)

6. Erect monument and clear location.

Verbally reviewed w/ A. Brown (0365) & H. Clegg (NH000)

gce 2/6-28-72

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AUG 23 1972

OIL CONSERVATION COMM.
HOUSTON, TEXAS

E-K Queen Tract 5 Well No. 1
Unit F, Sec. 14, 135, 33E
Lea County, New Mexico

P & A Procedure

Cement plugs @

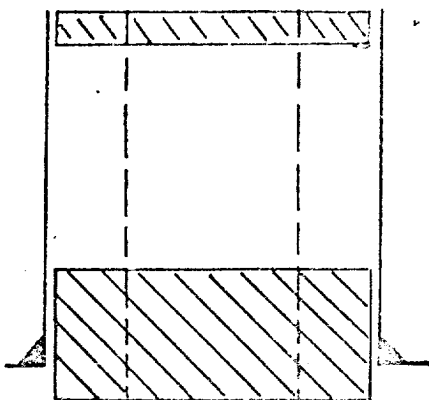
1. 25 sx on bottom
 2. 35 sx at 4 1/2" cut inside 8 5/8"
- or
- 2A 35 sx plugs at 4 1/2" stub & at 8 5/8" seat
3. 7sx plug at surface

Mud - 25 sx gel per 100 bbls water

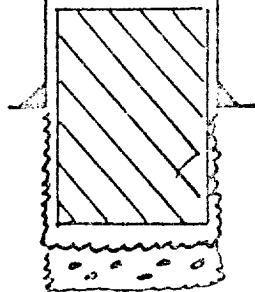
Contact - USGS, Hobbs - 393-3612
NMOCC, Hobbs - 393-6161
before commencing operations

Tubing - still in well but not indicated - approx 7200' - 2"

1616' - 8 5/8", 24 #
w/ 1000 SX



4270' - 4 1/2", 16.6 # CS9
w/ 500 SX



4312' PBD -
4330' TD -

JCG/6-28-72

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AUG 20 1972

U. S. SENATE COMM.
ROOSE, N. M.