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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR ~~WELL~~ (GAS) ALLOWABLE

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

December 21, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Buffalo Unit, Well No. 5, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)

F Sec. 2, T. 19S, R. 33E, NMPM, Wildcat Pool
Unit Letter

Lea

County. Date Spudded 8-12-62

Date Drilling Completed 12-7-62

Please indicate location:

Elevation 3770 RIB Total Depth 15,041' PBD 14,050'

Top Oil/Gas Pay 13,110' Name of Prod. Form. Morrow

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 13,110' - 13,137' W/2 JSPF

Open Hole Depth 14,172' Casing Shoe Depth 13,186' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

2112 FM X 1980' FW
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	512	650
9-5/8	4924	2090
7"	14171	700
2"	13186	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: CAOF 24,500 MCF/Day; Hours flowed various

Choke Size various Method of Testing: back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal HCA

Casing Tubing Date first new Press. Pkr. Press. oil run to tanks

Oil Transporter Indiana Oil Purchasing Co. (Trucks)

Gas Transporter Southern Union Gas Company.

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

Pan American Petroleum Corporation

Original Signed (Company or Operator)
V. E. STALEY

OIL CONSERVATION COMMISSION

By: _____ (Signature)

Title Area Superintendent

Send Communications regarding well to:

Name V. E. Staley

Address Box 68 - Hobbs, New Mexico

By: _____

Title _____