

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Lea State "FE" WELL NO. 2 UNIT C S 11 T 17-S R 34-E

DATE WORK PERFORMED 3-8,9-56 POOL Vacuum

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 7 joints (293') 8-5/8" OD 24# Gr J-55 S casing. Set and Cemented at 304' with 250 sacks Regular Heat Cement. Plug at 275'. Maximum Pressure 150#. Circulated approximately 40 sacks cement. Job completed by 6:45PM 3-8-56.

After waiting over 24 hours, tested 8-5/8" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 275-304'. Tested below casing shoe with 350# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
 Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
 Perf Interval (s) _____
 Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Keady
 Title _____
 Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. F. Taylor
 Position Area Supt. of Prod.
 Company Gulf Oil Corporation