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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOODS OFFICE 000

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 13, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation State of New Mexico, Well No. 6, in NE 1/4 NE 1/4,
(Company or Operator)
A, Sec. 7, T. 18S, R. 34E, NMPM, Vacuum Curen (Est.) Pool
Unit Letter

Lea County. Date Spudded 9-20-62 Date Drilling Completed 10-27-62
Elevation 4089' Total Depth 4314' PBD 4320'

Please indicate location:

D	G	B	A *
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4291' Name of Prod. Form. Green
PRODUCING INTERVAL -
Perforations 4291-99 1/2 SPF
Open Hole Depth 4343' Depth Tubing 4223'

OIL WELL TEST -
Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 78 bbls. oil, 0 bbls water in 24 hrs, _____ min. Choke 12/64"

GAS WELL TEST -
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal acid; 15-0-0 20,000 gal oil & 40,000# sand
Casing Press. 3X Tubing Press. 140 Date first new oil run to tanks 11-8-62
Oil Transporter Texas-New Mexico Pipe Line Company
Gas Transporter Phillips Petroleum Corporation

330' FN X 680' FE Linet
(FOOTAGE)

Size	Feet	Sax
13-3/8"	332	375
4-1/2"	4343	320
2"	4223	

Tubing, Casing and Cementing Record

Remarks: Rotary to 1745 - cable tools to 70. *Thomas J. Staley*

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: _____, 19____ Pan American Petroleum Corporation
Original _____ (Company or Operator)

OIL CONSERVATION COMMISSION
By: *[Signature]*
Title _____

By: V. E. STALEY
(Signature)
Title Area Superintendent
Send Communications regarding well to:
Name V. E. Staley
Address Box 62 Hobbs, New Mexico