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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

DEC 1 3 46 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-3287

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Standard Oil Company of Texas A Division of Chevron Oil Co.	7. Unit Agreement Name Vac Edge Unit
3. Address of Operator 3610 Avenue B - Snyder, Texas	8. Farm or Lease Name Vac Edge Unit
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 18S RANGE 35E NMPM.	9. Well No. 9
15. Elevation (Show whether DF, RT, GR, etc.) 3932 GR	10. Field and Pool, or Wildcat Vacuum (Abo-Beef)
	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in pulling unit, rig up BOP.
2. Test annulus to 3500 psi, displace hole with water, pull packer and tubing.
3. Set wireline cement retainer at 8900'.
4. Run tubing and squeeze perfs with LWL cement to 2500 psi, after WOC 12 hours, test squeeze to 2500 psi.
5. Displace hole with oil, spot 125 gals acetic acid, pull tubing.
6. Run production tubing and packer, nipple up Xmas tree.
7. Perforate with through tubing gun, one jet per foot, 8803-8863.
8. Conduct swab test, if required treat with 3000 gals retarded 15% HCL.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Davidson TITLE Lead Drilling Engineer DATE 11-30-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: