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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NA
7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 0577
9. Well No. 016
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER re-enter to replug
Name of Operator Phillips Petroleum Company <i>Phillips Pet. Co. Santa Fe #16</i>
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762
Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) Not available
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Replug per OCD Order R-5897 <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-enter and replug per following procedure:

- 1) Locate wellhead, clear off and MI unit to drill out cmt plug. Extend 9-5/8" csg to ground level, install csg flange and BOP.
- 2) Drill out surface plug; 9-5/8" csg shoe plug at 1548' with 8-1/2" bit. Condition hole to top of 7" csg cut at 2700'. Dress off 7" csg cut at 2700'. Pull bit. Run 6-1/8" bit in 7" csg and drill cmt plugs 3095-3195'; 4074-4376'. Condition hole to 4737' and circulate mud laden fluid. Pull bit.
- 3) Run tbg open ended to 4737', spot 110 sxs Class C cmt 4737-4100'. Raise tbg to 3200' and spot 35 sxs Class C cmt 3200-3000'.
- 4) Raise tbg and spot 35 sxs Class C plug 2650-2750' across 7" csg cut at 2700'.
- 5) Spot 100' plug, 35 sxs, 2400-2500' (base of salt).
- 6) Spot 200' plug, 75 sxs, 1450-1650' (top of salt and 100' above 9-5/8" csg shoe).
- 7) Spot 100' plug, 30 sxs, 300-400'.
- 8) Spot 30 sxs cmt 100' to surface.
- 9) Weld plate over top of csg, set marker, and clear location.

NOTE: Mud consistency 25 sxs salt gel/100 barrels brine or produced water.

BOP equipment series 900-3000# WP double w/1 set blind rams and 1 set pipe rams(manually operated)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Ralph L. Poppe for W.J. Mueller TITLE Sr. Engineering Specialist DATE November 6, 1979

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE NOV 21 1979

OIL & GAS COMMISSION NOV 21 1979