

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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API No. 30-025-03064

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
E-6504

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER  | 7. Unit Agreement Name<br>Vacuum Abo Unit                   |
| 2. Name of Operator<br>Phillips Oil Company   | 8. Form or Lease Name<br>Vacuum Abo Unit<br>Tr. 14, Btry. 1 |
| 3. Address of Operator<br>Room 401, 4001 Penbrook St., Odessa, Texas 79762  | 9. Well No.<br>2  |
| 4. Location of Well<br>UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M. | 10. Field and Pool, or Wildcat<br>Vacuum Abo Reef           |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3972' RKB, 3961' GL  | 12. County<br>Lea   |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |  |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                                       |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>                                  |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>Treat for scale &amp; acidize</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

9-10-84: 8810' PTD MI & RU DDU. Pull rods & pmp. Install BOP. Run SLM to PTD.

9-11-84: GIH w/pkr & spotting valve on 2-3/8" tbg set @ 8795', pkr @ 8450'. Load annulus w/produced wtr. Tst csg & pkr to 500#. Open bypass, displace 4 drums Unichem sulfate scale converter w/fresh wtr & 20 gals TC 425 to top of pkr w/21 bbls 2% KCL wtr. Close bypass, displace scale converter across perfs 8508'-8795' w/6 bbls 2% KCL wtr. SION.

9-12-84: Displace 3000 gals 15% NEFE HCL to top of pkr. Close bypass & pmp acid across perfs (8508'-8795'). Swbd 5 hrs, rec 12 bbls load & acid wtr.

9-13-84: Swbd 2 hrs, rec 5 bbls load & acid wtr. Trt'd perfs 8508'-8795' w/scale inhibitor. Set 2-3/8" tbg @ 8790'. Run 2" x 1-1/4" x 24' pmp & rods.

BOP EQUIP: Series 900 3000# WP, double w/l set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Roper for W.J. Mueller TITLE Sr. Engineering Specialist DATE 9-20-84

ORIGINAL SIGNED BY W.J. Mueller  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 26 1984

CONDITIONS OF APPROVAL, IF ANY:

9-14 &  
9-15-84 Started well pmpg - no gauge  
9-16-84: Pmpd 24 hrs, 1 BO, 178 BW, 30 MCFG.  
9-17-84: Pmpd 24 hrs, 1 BO, 138 BW, 18 MCFG.  
9-18-84: Pmpd 24 hrs, 1 BO, 87 BW, 16 MCFG from perfs 85081-87951.

Job complete.