

Submit to Appropriate District Office  
 State Leases - 6 copies  
 Fee Leases - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL AP# NO.  
 30-025-03083

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 874850

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DUMPIN  PLUG BACK  DEEP RESER  OTHER \_\_\_\_\_

2. Name of Operator  
 Marathon Oil Company

3. Address of Operator  
 P.O. BOX 552, MIDLAND, TEXAS, 79702

7. Lease Name or Unit Agreement Name  
 WARN STATE A/C 2

8. Well No.  
 9

9. Pool name or Wildcat  
 VACUUM (DRINKARD)

4. Well Location  
 Unit Letter **M** : **330** Feet From The **SOUTH** Line and **914.3** Feet From The **WEST** Line

Section **6** Township **18-S** Range **35-E** NMPM LEA County

10. Date Spudded 12/21/92 11. Date T.D. Reached 12/21/92 12. Date Compl. (Ready to Prod.) 1/15/93 13. Elevations (DF & RKB, RT, GR, etc.) GL: 3979' 14. Elev. Casinghead

15. Total Depth 8796' 16. Plug Back T.D. 8300' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools ALL

19. Producing Interval(s), of this completion - Top, Bottom, Name 7800'-8068' DRINKARD 20. Was Directional Survey Made

21. Type Electric and Other Logs Run GR/CBL 22. Was Well Cored

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	356		350'	
9-5/8"	36	3159'		1200'	
5-1/2"	17	8796'		850'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7750'	

26. Perforation record (interval, size, and number) 7800-05, 13-17, 24-26, 33-41, 71-73, 80-82, 84-87, 7904-08, 54-56, 68-74, 86-88, 92-94, 7598-8000, 8002-07, 18-20, 24-26, 42-46, 60-62, 66-68, W/2 SPF.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7800'-7841'	6000 GALS GELLED 20% HCL
	7871'-7908'	3500 GALS GELLED 20% HCL
	7954'-8068'	10000 GALS GELLED 20% HCL

**28. PRODUCTION**

Date First Production 1/15/93 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 1.5" PUMP Well Status (Prod. or Shut-in) PRODUCING

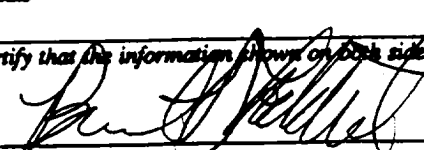
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/17/93	24	--		68	28	91	412

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
--	30		68	28	91	38.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED Test Witnessed By A. S. WILSON

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name BRENT D. LOCKHART Title TECHNICIAN Date 1/18/93