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NEW MEXICO OIL CONSERVATION COMMISSION D. C.

JAN 7 3 10 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator THXACO Inc.	5. State Oil & Gas Lease No. State - B-1306-1
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	7. Unit Agreement Name NONE
4. Location of Well UNIT LETTER <u>D</u> <u>913</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM THE <u>North</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.	8. Farm or Lease Name St. N.M. "R" NOT-4
	9. Well No. 2
	10. Field and Pool, or Wildcat *Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) 3985' (D. F.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER _____ <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

*We propose to abandon the Vacuum Drinkard Pool of subject well, and re-complete the same 2 7/8" O. D. Casing string in the Vacuum Pool as follows:

1. Pull rods & pump equipment, set Cast Iron Bridge plug at 7800' on wire-line, and dump four gals. hydromite on top of plug.
2. Perforate 2 7/8" O. D. Casing with one jet shot at 4554', 4573', 4604', 4614', 4636', 4655', 4704', 4725', and 4735'. Acidize perforations with 1800 gallons of NE acid in nine - 200 gallon stages with one ball sealer after each stage.
3. Frac perforations with 15,000 gallons refined oil, and 15,000 pounds of sand.
4. Swab well, recover load oil, Test, place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Superintendent DATE January 7, 1966

APPROVED BY [Signature] TITLE Engineer District 1 DATE 11 1966

CONDITIONS OF APPROVAL, IF ANY: