NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY **The Pure Oil Company - Box 671, Midland, Texas**

(Address)

LEASE **South Vacuum Unit** WELL NO. **2-35** UNIT **I** S **35** T **18-S** R **35-E**

DATE WORK PERFORMED **7-24-58** POOL **Undesignated**

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations ☐ Remedial Work

☐ Plugging ☒ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 3809' - 11953' in lime, anhydrite, sand and shale and dolomite. Ran 11953' of 7"OD casing with Howco guide shoe set at 11953', TIW formation packer at 11788', float collar at 11753' and 11685', Howco DV tool at 11296', cemented with 875 Cu. Ft. Pozmix-Incor cement with 4% gele added, two stages. Ran Temperature survey, top cement outside 7" casing at 7490' from surface. Set model "K" cement retainer at 11911', cemented with 75 sacks Incor Neat cement, 48 hours WOC, tested casing, control equipment and cement with 1000# for 30 minutes, held OK. Drilled bridge plug and cement inside 7" casing 11911' to 11953', drilled formation 11953' to 12420' in lime and dolomite.

Core #1 8870'-8915'	**Core #7 11694'-11701'**	**DST #1 10100'-10240' Lower Wolfcamp**
Core #2 8915'-8940'	**Core #8 11701'-11734'**	**DST #2 10550'-10645' Strawn Sand**
Core #3 8940'-8974'		**DST #3 11660'-11734' Devonian**
Core #4 10110'-10124'		**DST #4 11953'-12027'**
Core #5 11650'-11689'		**DST #5 12040'-12247' Silro-Devonian**
Core #6 11690'-11694'		

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER: BEFORE AFTER

Date of Test

Oil Production, bbls. per day _____ _____

Gas Production, Mcf per day _____ _____

Water Production, bbls. per day _____ _____

Gas-Oil Ratio, cu. ft. per bbl. _____ _____

Gas Well Potential, Mcf per day _____ _____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____ Name _____

Title _____ Position **Chief Clerk**

Date _____ Company **The Pure Oil Company**