## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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Jerry Sexton Die L Buzz

## OIL CONSERVATION DIVISION

OATE AUGUST 12, 1981

AUG 17 1981

<u></u>	HIBUTION		4			X 2088			Revised 1	0-1-78
SANTA F	<u> </u>	<del>                                     </del>	4	SANTA FE,	NEW	MEXICO 87501				3 - 1 - 7 (
FILE			-					5a. Indicate Ty	pe of Lease	
U.S.G.S.		<del>  </del>	-					State XX	Foe	, 🖳
DERAT		<del>  </del>						5, State Oil &	Gas Lease No.	
OPENAI		ــــــــــــــــــــــــــــــــــــــ	ل	•				0, 21213 017 0	2	
								mmm	mmm	rr
SUNDRY NOTICES AND REPORTS ON WELLS  [DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DECPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.										/////
	USE '	*APPLICAT	TION FOR PERMIT	-" (FORM C-101)	FOR SUC	ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)			77777777	7777
01.	GAS	С1					į	7. Unit Agreem	ent Name	
WELL	WELL		OTHER-				_,	N. HOBB	S (G/SA) U	NIT
2. Name of Operator								8. Form or Lea	se Name	
SHELL O	IL COMPAN	ĪΥ					ļ	SECTION	14	
3. Address of O	perator							9. Well No.		
P. O. B	OX 991. F	iousto	N. TX 7700	01			1	331		
P. O. BOX 991, HOUSTON, TX 77001								10. Field and Pool, or Wildcat		
•	7	•	1650	0.00		1.650			-	
UNIT LETTE	R		1030 FEE	T FROM THESU	UTH	LINE AND F	EET FROM	TTHORBS (	GYSAY	7777
T. A	C TT		1/		10 6	27.7				/////
THE EA	.51	NE, SECTI	10H	TOWNSHIP	18-5	37-E	нмрм.			/////
******		,,,,,			<del></del>	22 22 22		7777777	77,77,777	7777
			////// 15.		vhether	DF, RT, GR, etc.)		12. County		////
		77777	7/////	3691' DF				LEA	_//////	7777
16.		Check	Appropriate	Box To India	cate N	Sature of Notice, Report	t or Oth	er Data		
			NTENTION T		_			REPORT OF	<b>= •</b>	
·									•	
PERFORM HEMED				PLUG AND ABANDO	, []	REMEDIAL WORK	XX	A1 T	ERING CASING	
	Ħ									님
TEMPORARILY A	7==1					COMMENCE DRILLING OPNS.	님	PEUC	AND ABANDONME	** []
PULL OR ALTER	CABING [_]			CHANGE PLANS	ليا	CASING TEST AND CEMENT JOB	ш.			
						OTHER				_ [_]
OTHER				<del> </del>	_ L!					
17 Describe Pr	onosed or Com	pleted O	nerations (Clear	rly state all pertin	ent dete	ails, and give pertinent dates, i	including e	stimated date of	f starting any pr	anased
	RULE 1103.		,	,		,			, overving and p	opouca.
7-1-81:	CO to 4	281'.	Set RBP	@4047' and	spot	10' 20-40 mesh san	d on t	op. Spott	ed 150 ga	ls 15
	HC1 NEA	acid	3412 - 32	62'. Press	ure	tested backside 5 1	/2" cs	g to 500 r	si - held	UK
						_	.,	P 50 200 F	or neru	oic.
7-2-81:	Mixed a	nd spo	otted 30 s	x Class "C"	cem	ent $w/.3$ of $1\%$ Hala	d-4	WOC 18 hor	ire	
		•			-	one w, 13 of 1% nata	.u. 4.	NOC 10 HOC	11.5.	
7-3-81:	DO cemen	nt and	d reversed	out sand t	0 40	40'. Pressure test	od can	oogo iah t	o 500	
	held OK		- 10101504	oue build e	.0 40	. rressure test	eu squ	eeze job i	.0 300 psi	
		•								
7/6-7/81	·Retriev	ed RP	@4047 <b>!</b>	Acidized po	rfo	4200'-4246' (184 ho	1\	/5000 1	15% 7701 3	
7,0 7,01	. NCCITEV	ed Di	64047 .	ACIGIZEG PE	ILIS '	4200 -4246 (184 no	res) w	/3000 gals	15% HCI N	VEA.
7 0 01.	D									
7-8-81:	Pressure	e test	led betwee	n straddle	pkrs	in blank pipe to 1	100 ps	i held	OK. Acidi	ized
	peris 4.	T0/, -	- 4108' (4	8) holes w/	2500	gals 15% HC1 NEA a	cid.	Ran produc	tion equip	)-
	ment and	ı star	rted well	to pumping.						
•										
18. I hereby cert	div that the Ini	formation	above is true	ind complete to the	e best o	f my knowledge and belief.				