

Submit 3 Copies
to Appropriate
District Office
District I
P.O. Box 1980, Hobbs, NM 88240
District II
P.O. Drawer DD, Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
En , Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 - 025 - 05530
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-8569
7. Lease Name or Unit agreement Name	EAST EUMONT UNIT
8. Well No.	9
9. Pool name or Wildcat	EUMONT YATES SVN RVR QN

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION	
2. Name of Operator OXY USA INC.	
3. Address of Operator P.O. Box 50250 Midland, TX 79710	
4. Well Location Unit Letter <u>O</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1,650</u> Feet From The <u>EAST</u> Line Section <u>33</u> Township <u>18 S</u> Range <u>37 E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,705	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

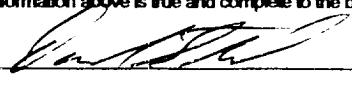
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>CONVERT TO INJECTION</u> <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 4096' PBDT - 4070' PERFS - 3912' - 3962'

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE REGULATORY ANALYST DATE 12 02 93
TYPE OR PRINT NAME DAVID STEWART TELEPHONE NO. 915 685-5717

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 06 1993

CONDITIONS OF APPROVAL, IF ANY:

- 1.) MIRU pulling unit. ND WH, NU BOP.
- 2.) TIH w/ 4 7/8" RB and DC's on 2 7/8" tubing and tag PBD @ 4070'. CO wellbore to 4000' if necessary. TOOH w/ RB, DC's and tbg.
- 3.) RU wireline. Run GR/CCL log from PBD to minimum depth. Perforate Penrose formation (3799' - 3904') w/ premium charges 2 JSPF at the following depths (3799' - 3810', 3821' - 29', 3837' - 41', 3862' - 67', 3879' - 89', 3894' - 3904'). Total of 108 shots. Depth reference log Welex Radioactivity log dated June 19, 1956.
- 4.) TIH w/ treating pkr on 2 3/8" tbg and set pkr @ \pm 3700'. Pressure test csg to 500#.
- 5.) RU acid company, pressure backside to 500#, Acidize Penrose perfs (3799' - 3962') w/ 5000 gals 15% NE Fe HCl containing 2% AS-66 and utilizing benzoic acid flakes and rock salt as block. Flush w/ 2% KCl water containing 1% AS-66.
- 6.) Swab test.
- 7.) TOOH w/ pkr and tbg. TIH w/ PC Guiberson G-6 pkr on 2 3/8" polyethylene lined tbg. Circ hole w/ pkr fluid, and set pkr @ \pm 3730'. ND BOP, NU WH. Pressure test annulus to 500# and cut 30 min chart for NMOCD.