

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Cities Service Oil Company		8. Farmer or Lease Name Hardin	
3. Address of Operator Box 69, Hobbs, New Mexico 88240		9. Well No. 3	
4. Location of Well UNIT LETTER C 1309 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 18-S RANGE 38-E N.M.P.M.		10. Field and Pool, or Willcat Hobbs	
15. Elevation (Show whether DF, RT, GR, etc.) 3663 GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set 5" Liner	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Present status of above captioned well follows: TD 4220, casing set @ 3983' with open hole to 4220'. We proposed to deepen 50' to a TD of 4270', set 341' of 5" OD Liner from 3925' to 4266', perf. 1 - 3/8" hole per ft. at 4261, 4259, 4237, 4231, 4227, 4224, 4209, 4207, 4203, 4192, 4190, 4186', and acidize w/3000 gal. 15% acid w/a non emulisting agent.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED R. D. RICHMOND	TITLE District Admin. Supervisor	DATE 9-19-69
APPROVED BY John W. Runyan	TITLE Geologist	DATE SEP 23 1969
CONDITIONS OF APPROVAL, IF ANY:		