

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

**RECEIVED**  
DEC 31 1953  
OIL CONSERVATION COMMISSION  
HOBBS-OFFICE

**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in TRIPPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

|   |  |   |  |   |  |
|---|--|---|--|---|--|
| REPORT ON BEGINNING DRILLING OPERATIONS |  | REPORT ON RESULT OF TEST OF CASING SHUT-OFF |  | REPORT ON REPAIRING WELL                                    |  |
| REPORT ON RESULT OF PLUGGING WELL       |  | REPORT ON RECOMPLETION OPERATION            |  | REPORT ON <b>Special</b> (Other) <b>Hobbs Pool Survey I</b> |  |

**12-28-53**

**Hobbs, N.M.**

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**Gulf Oil Corp.**

**W. D. (East) Grimes**

(Company or Operator)

(Lease)

Contractor **-**, Well No. **4** in the **NE**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$  of Sec. **33**

T. **18-S**, R. **38-E**, NMPM, **Hobbs** Pool, **Lee** County.

The Dates of this work were as follows: **10-3-53 to 10-11-53**

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

**Observed Pressures - 10-3-53**

13-3/8" = 0 psi  
9-5/8" = 700 psi  
7" = 975 psi

**Observed Pressures - 10-12-53**

13-3/8" = 0 psi  
9-5/8" = 700 psi  
7" = 1000 psi

Filed 9-5/8" Pressure - 10-12-53. Well flowed 41.5° API Gravity oil. 9-5/8" Pressure bled from 700 psi to 15 psi. No drop in 7" pressure. Oil gravity corresponds to oil produced from the Beavers Formation.

**Observed Pressure - 10-11-53**

13-3/8" = 0 psi  
9-5/8" = 40 psi  
7" = 975 psi

**Observed Pressure - 12-23-53**

9-5/8" = 820 psi

No apparent communication between 13-3/8 - 9-5/8 - 7" casings.

Witnessed by **H. G. Hillman** **Gulf Oil Corp.** **Well Tester & Gas Service Man**  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

*S. G. Stanley*  
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original Signed By **G. O. Baysinger**  
Name **Asst. Prod. Supt.**  
Position **Gulf Oil Corp./**  
Representing **Box 2167, Hobbs, N.M.**  
Address