FORM SG 106

NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL		REPORT ON ACID TREATMENT	X

Hobbs, New Mexico (PLACE) Sept. 19, 1954 (DATE)

Mr. E. H. Wells State Geologist,
Santa Fe, N. Mex.

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil and Gas Company (COMPANY OR OPERATOR) Turner (LEASE) Well No. 8 in the NW I/4 of Sec. 34, T. 18 S, R. 38 E, N. M. P. M., Hobbs Oil Field, Lea County.

The dates of this work were as follows: Acid treatment on Sept. 5, 1954

Notice of intention to do the work was (~~was not~~) submitted on Form SG 105 on Sept. 5, 19 54, and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was treated with 2,000 gallons 60% commercial Hydrochloric acid solution on September 5th. The well was shut in and left shut in for thirty six hours, until September 7th, when it was swabbed in. The well was then allowed to flow at its proration allowable until the official proration test which was made on September 18th. The potential before acid treatment was 7,385 barrels of oil with 8,309,000 cubic feet of gas. After acid treatment the potential is 8,618 barrels of oil with 20,000,000 estimated cubic feet of gas, an increase of 117%. Open flow test through tubing and casing on proration test was 8,618 barrels.

DUPLICATE

Subscribed and sworn to before me this

19th day of September, 19 54.

NOTARY PUBLIC.

My commission expires October 17th, 1954

I hereby swear or affirm that the information given above is true and correct.

Name J. D. Gibbins

Position Production Foreman

Representing Stanolind Oil and Gas Company
COMPANY OR OPERATOR.

Address Hobbs, New Mexico

OCT 2 1954

Remarks:

APPROVED AS O. K.
BY

NAME TITLE

N-CR.

MISCELLANEOUS REPORTS ON WELLS

REPORT ON ACID TREATMENT

Hobbs, New Mexico   Sept. 19, 1934

Humble Oil and Gas Company   Turner Well No. 3

18 S   34   38 E

Lea

acid treatment on Sept. 5, 1934

10,100

Well was treated with 2,000 gallons 30% commercial Hydrochloric acid solution on September 5th. The well was shut in and left shut in for thirty six hours, until September 7th, when it was swabbed in. The well was then allowed to flow at its [illegible] allowable until the official proration test which was made on September [illegible]. The potential before acid treatment was 7,558 barrels of oil with [illegible] cubic feet of gas. After acid treatment the potential is 8,618 barrels of oil with [illegible] estimated cubic feet of gas, an increase of 114%. Open flow test through tubing [illegible] proration test was 8,618 barrels.

September   34

Stanolind Oil and Gas Company

Hobbs, New Mexico   October 7th, 1934