

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 7, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John M. Kelly Burton Federal, Well No. 1, in Lot 6  $\frac{1}{4}$   $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
0, Sec. 5, T. 18S, R. 39E, NMPM, South Carter Pool  
Unit Letter

Lea County. Date Spudded July 10, 1957 Date Drilling Completed August 5, 1957

Please indicate location:

Elevation 3636 DF Total Depth 5174 PBD

Top Oil/Gas Pay 5150 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations Open Hole

Open Hole 5104-5174 Depth 5104 Casing Shoe 5160 Depth 5160 Tubing

OIL WELL TEST -

Natural Prod. Test: 4.8 bbls. oil, 0 bbls water in 4 hrs, 2" min. Size 2" Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): None

Casing Tubing Date first new Press. 0 Press. 0 oil run to tanks August 5, 1957

Oil Transporter Shell Pipeline

Gas Transporter None

Sec. 5-18-30  
Tubing, Casing and Cementing Record  
Size Feet Sax

8 5/8	265	275
5 1/2	5104	200

Remarks: \_\_\_\_\_  
\_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 8-8-57, 19\_\_\_\_\_

John M. Kelly  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Summet D. Myers  
(Signature)

By: \_\_\_\_\_  
Title \_\_\_\_\_

Title Production Superintendent  
Send Communications regarding well to:

Name John M. Kelly

Address Box 5671, Roswell, New Mexico