Form 9-330

Budget Bureau No. 42-R355.1.
Approval expires 11-30-49.

U. S. Land Office Las Cruces
Serial Number 05697-B
Lease or Permit to Prospect

26

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Kewanee Oil Company Address P.O. Box 2239, Tulsa 1, Oklahoma

Lessor or Tract Pearl Field Maljamar State New Mexico

Well No. 26 Sec. 30 T. 17S R. 33E Meridian N.M.P.M. County Lea

Location 2615 ft. {N.} of S Line and 25 ft. {E.} of E Line of Sec. 30 Elevation Lease

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. D. Albert

Date February 1, 1949 Title Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 8, 1948 Finished drilling November 20, 1948

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4010 to 4230 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8"	24#	8 rd.	Smls.	1272'					
7" OD	23#	8 rd.	Smls.	3930'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	1272'	100	Halliburton		
7" OD	3930'	200	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Shell used	Explosive used	Quantity	Depth shot	Depth cleaned out
	Nitroglycerin	290 qts.	4156-4230	4230
	"	240 qts.	4009-4069	4230

TOOLS USED

Rotary tools were used from 0 feet to 1200 feet, and from feet to feet

Cable tools were used from 1200 feet to 4230 feet, and from feet to feet

DATES

, 19 Put to producing , 19

The production for the first 24 hours was 23.90 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, °Bé. 35.8

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller , Driller

, Driller , Driller

FORMATION RECORD

From—	To—	TOTAL FEET	FORMATION
0	66	66	Sand
66	73	7	Rock
73	96	23	Sand
96	160	64	Red bed
160	270	110	Red sand & red bed
270	437	167	Red bed
437	546	109	Red bed & shells
546	608	62	Red bed & blue shale
608	628	20	Red bed
628	650	22	Sand
650	678	28	Red bed
678	731	53	Red bed, sand & shells
731	757	26	Red bed & shells
757	777	20	Blue shale
777	791	14	Red bed
791	806	15	Lime shells
806	837	31	Red & blue shale
837	929	92	Red bed & shale
929	969	40	Red & blue shale
969	1013	44	Red bed & shale
1013	1068	55	Red shale
1068	1076	8	Red bed & gray shale
1076	1236	160	Anhydrite
1236	1243	7	Salt
1243	1254	11	Red bed & anhydrite
1254	1260	6	Red bed & salt

FORMATION RECORD—Continued

FOLD || MARK