

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other Instructions on reverse side)

Form approved,  
Budget Bureau No. 45-R1424

5. LEASE DESIGNATION AND SERIAL NO.

10-03 (233) (2)

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

**CHANGE OPERATOR NAME FROM  
HUMBLE OIL & REFINING COMPANY**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bowers A Federal

9. WELL NO.

8

10. FIELD AND POGL, OR WILDCAT

Hobbs SAG

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

30-185-38E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Humble Oil & Refy Co.

**TO EXXON CORPORATION  
EFFECTIVE JANUARY 1, 1973**

3. ADDRESS OF OPERATOR

Box 1600 - Midland Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

440' FSL, 330' IWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RP, CR, etc.)

365.3 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Isolate Water Zone

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU - Ruled production equipment out of hole.  
Set Lynes Open hole B.P. w/ hydromite Cap @ 4198'  
Set Lynes Btm pkr @ 4195' and Top pkr @ 4188'. Ran wire line and open between pkr. Revan production equipment and pumped water. Acidized parts w/ 3000 gal - 15% NE acid @ 3.6 BPM @ 2100psi. Set well to pumping. Tested water. Rest Lynes pkr @ 4069'-4004' and Set well to pumping and rig down. Well prod. approx 43 BOPD after workover.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Deery*

TITLE

Unit Head

DATE

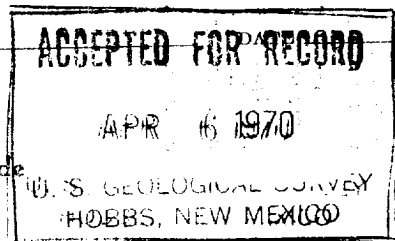
4/7/70

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



\*See Instructions on Reverse Side